

Ind 5/16/85
7-23-85
KGC

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

API NO. 15-063-20-904
County.....Gove
NW NW SW 14 11s Rge 31 East
..... Sec..... Twp..... Rge..... West

DESCRIPTION OF WELL AND LEASE

Operator: License # 5285
Name D.G. Hansen Trust
Address P.O. Box 187
City/State/Zip Logan, KS 67646

2310
4950
Note: Locate well in section plat below
Lease Name Moore Well # 1
Yield Name

Purchaser.....none

Producing Formation.....none
Elevation: Ground 2981 KB 2986
Section Plat

Operator Contact Person Dane Bales
Phone (913) 689-4816

Contractor: License # 5783
Name Galloway Drilling Co., Inc.

Wellsite Geologist Casey Galloway
Phone (316) 267-6248

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

4/12/85	4/22/85	4/23/85
Spud Date	Date Reached TD	Completion Date
4670'		
Total Depth	PBTD	

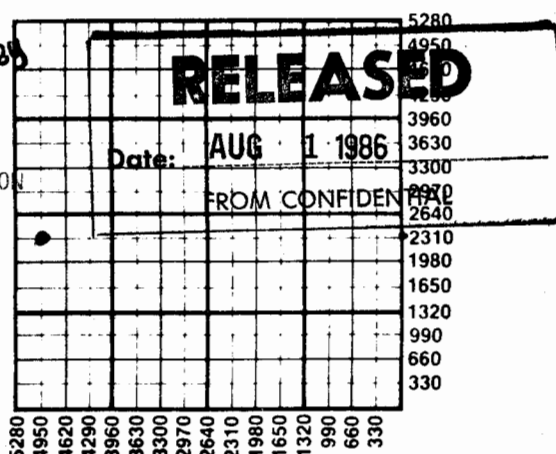
Amount of Surface Pipe Set and Cemented at 314 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt

CONFIDENTIAL

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH
MAY 1 1985

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WICHITA BRANCH
MAY 16 1985

CONSERVATION DIVISION
Wichita, Kansas



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

- Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
- Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) Harold Hockersmith (irrigation (purchased from city, R.W.D. #) well)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with

99703

SIDE TWO

Operator Name D. G. Hansen Trust Lease Name Moore Well # 1

Sec. 14 Twp. 11s Rge. 31 East West County Gove

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

DST #1 4003-4039 15-45-15-45
 Rec. 10' mud, IFP 20/20, FFP 20/20,
 SIP 854-781

DST #2 4206-4266 15-45-90-45
 Rec. 1' clean oil, 62' oil cut mud, IFP
 41/41, FFP 41/41, SIP 83-52

DST #3 4266-4332 15-45-60-45
 Rec. 10' mud, 60' oil specked mud, 600'
 muddy salt water, IFP 72/93, FFP 177/322,
 SIP 1303-1230

DST #4 (stradle test) open 15 min.
 4030-4080 Rec. 150' muddy water, 100'
 mud, IFP 82/156, no FFP, no SIP

Anhydrite	2515	+ 471
B/Anhydrite	2551	+ 435
Heebner	4004	-1018
Toronto	4032	-1046
Lansing	4046	-1060
Stark	4261	-1275
B/KC	4325	-1339
Marmaton	4354	-1368
Pawnee	4450	-1464
Ft. Scott	4517	-1531
Mississippian	4628	-1642
RTD	4670	-1684

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
..Surface.....	..12. 1/4"...	..8. 5/8"...	..24#.....	..314'...	common	..180...	..60/40. poz. 2% gel, 3% CACL...
..50/50. poz. 6% gel, 3% CACL, 2st. celoflake							
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
..none.....				none.....			
TUBING RECORD				Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No		
none				none			
Date of First Production Producing Method							