

1122/85
KCC

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9726
name ..Gruss Petroleum Management, Inc..
address 900 Bldg. of the Southwest
310 W. Texas
City/State/Zip Midland, TX 79701

Operator Contact Person Earl Levea
Phone 915 682-8319

Contractor: license # 5422
name ..Abercrombie Drilling, Inc..

Wellsite Geologist Dusty Rhoades
Phone 913 743-5419

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator ..
Well Name ..
Comp. Data .. Old Total Depth ..

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

9/05/84 9/14/84 12/6/84
Spurte Date Reached TD Completion Date

4730' 4656'
Total Depth PBTD

Am of Surface Pipe Set and Cemented at 276, 30' @ 384' feet

Multiple Stage Cementing Collar Used? ☒ Yes ☐ No

If Yes, Show Depth Set 2003 feet

If alternate 2 completion, cement circulated
from 2003 feet depth to surface w/ 400 SX cmt

API NO. 15- 109-20,340

County Logan

SE NW SW Sec 5 Twp 11S Rge 32 East West

1650 Ft North from Southeast Corner of Section
4290 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

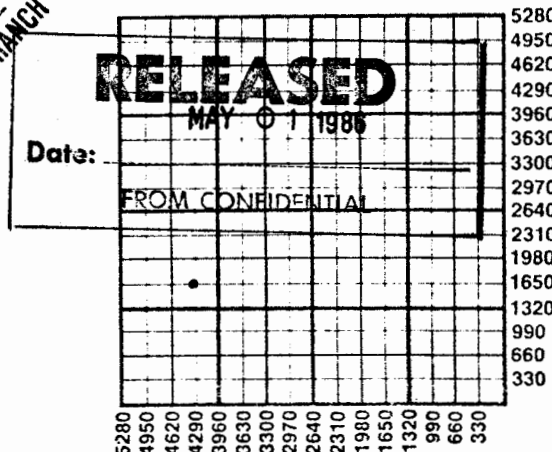
Lease Name HEYEN Well# 1

Field Name Wildecat U-PAC SD

Producing Formation Lansing

Elevation: Ground 3087' KB 3092'

Section Plat



Date:

FROM CONFIDENTIAL

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater .. Ft North From Southeast Corner and
(Well) .. Ft. West From Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water .. Ft North From Southeast Corner and
(Stream, Pond etc.) .. Ft West From Southeast Corner
Sec Twp Rge ☐ East ☐ West

☒ Other (explain) Purchased from City of Oakley, KS
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal ☐ Repressuring
Docket # STATE CORPORATION COMMISSION

JAN 23 1985

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

SIDE TWO

Operator Name Gruss Pet. Mgmt., Inc. Lease Name HEYEN Well# 1 SEC 5 TWP 11S RGE 32 ☐ East ☒ West

2	4308-4317'	sealers	1000 gals. 15% NEFF acid. + 30 ball	
		sealers		

TUBING RECORD size 2-3/8" set at 4352' packer at N/A Liner Run ☐ Yes ☒ No

Date of First Production 12/6/84 Producing method ☐ flowing ☒ pumping ☐ gas lift ☐ Other (explain)

Drill Stem Tests Taken

☒ Yes ☐ No

Samples Sent to Geological Survey

☒ Yes ☐ No

Cores Taken

☒ Yes ☐ No**Formation Description**☒ Log ☐ Sample

Name	Top	Bottom
Anhydrite	2584'	
Heebner	4015'	
Toronto	4037'	
Lansing "A"	4056'	
Lansing "B"	4090'	
Lansing "D"	4137'	
Lansing "G"	4193'	
Lansing "H"	4204'	
Lansing "I"	4236'	
Lansing "J"	4256'	
Lansing "K"	4294'	
Lansing "L"	4308'	
Base Kansas City	4334'	
Marmaton	4400'	
Pawnee	4496'	
Up. Cherokee Shale	4522'	
Cherokee	4555'	
Johnson	4598'	
Lower Cherokee Shale	4626'	
Cherokee Sand	4652'	
Mississippian	4673'	

DST #1 - 4080-4110' (Lansing "B"). 30-60-30-60.
Recovered 785' wtr. IHP 1964 psi, IFP 47-171 psi, ISIP 1190 psi, FFP 207-318 psi, FSIP 1176 psi, FHP 1930 psi, BHT 118°F.

DST #2 - 4130-4165' (Lansing "D"). 30-60-30-60.
Recovered 15' mud. IHP 2008 psi, IFP 23-23 psi, ISIP 1236 psi, FFP 30-30 psi, FSIP 1203 psi, FHP 2000 psi, BHT 119°F.

DST #3 - 4190-4235' (Lansing "G" & "H"). 30-60-60-120.
Recovered 10' oil cut mud, 90' of gas above fluid. IHP 2095 psi, IFP 36-36 psi, ISIP 1282 psi, FFP 48-57 psi, FSIP 1274 psi, FHP 2021 psi, BHT 120°F.

DST #4 - 4230-4285' (Lansing "I" & "J"). 30-60-60-120.
Recovered 180' gas above fluid and 180' heavy gassy oil cut mud. IHP 2087 psi, IFP 44-71 psi, ISIP 884 psi, FFP 88-108 psi, FSIP 868 psi, FHP 2087 psi, BHT 121°F.

DST #5 - 4310-4350' (Lansing "L"). 30-60-60-120.
Recovered 730' gas above fluid, 10' clean gassy oil, 85' gassy oil cut mud, and 90' frothy heavy oil cut mud. IHP 2211 psi, IFP 59-72 psi, ISIP 1301 psi, FFP 87-115 psi, FSIP 1295 psi, FHP 2164 psi, BHT 122°F.

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	13 Bbls	N/A MCF	5 Bbls	N/A CFPB	35.5°

Disposition of gas: ☐ vented

N/A

☐ sold☐ used on lease**METHOD OF COMPLETION**☐ open hole ☒ perforation☐ other (specify)☐ Dually Completed.☒ Commingled

N/A

☒ new☐ used**PRODUCTION INTERVAL**

4204-4317' (Gross)

CASING RECORD

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8 5/8"	24#	384'	60-40 poz.	275	2% gel, 3% c.c.
Production	7 7/8"	4 1/2"	10 1/2#	4728'	60-40 poz.	250	2% gel, 20 bbls.
							F1, 18% f
							.75% CFR-2

PERFORATION RECORD

shots per foot specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

Depth

2	4204-4208'	1000 gals. 15% NEFF acid. + 16 ball	
		sealers	
2	4255-4263'	1000 gals. 15% NEFF acid. + 30 ball	