

5-113-32w

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 109-20607 0000

County Logan

E/2 - SE - SW - SE Sec. 5 Twp. 11 Rge. 32 ^E _W

Operator: License # 3966

330 Feet from S/N (circle one) Line of Section

Name: Wanker Oil

1440 Feet from E/W (circle one) Line of Section

Address RR #2 Box 14

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

City/State/Zip Wakeeney, Kansas 67672

Lease Name Clarence Heyen Well # 1

Purchaser: _____

Field Name Heyen

Operator Contact Person: Patrick Wanker

Producing Formation None

Phone (913) 743-2769

Elevation: Ground 3084 KB 3092

Contractor: Name: Discovery Drilling, Inc.

Total Depth 4700 PBTD _____

License: 31548

Amount of Surface Pipe Set and Cemented at 259.48 Feet

Wellsite Geologist: Mark Torr

Multiple Stage Cementing Collar Used? _____ Yes No

Designate Type of Completion

If yes, show depth set _____ Feet

New Well _____ Re-Entry _____ Workover _____

If Alternate II completion, cement circulated from _____

Oil _____ SWD _____ SLOW _____

feet depth to _____ w/ _____ sx cmt.

Gas _____ ENHR _____ SIGW _____

Dry _____ Other (Core, WSW, Expl., Cathodic, etc) _____

Drilling Fluid Management Plan D&A JH 4-2-96
(Data must be collected from the Reserve Pit)

If Workover:

Chloride content 9,300 ppm Fluid volume 3000 bbls

Operator: _____

Dewatering method used Evaporation

Well Name: _____

Comp. Date _____ Old Total Depth _____

Location of fluid disposal if hauled offsite: _____

Deepening _____ Re-perf. _____ Conv. to Inj/SWD _____

Plug Back _____ PBTD _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Inj?) _____ Docket No. _____

Operator Name _____

Lease Name _____

12/13/95 12/20/95 12/20/95

Spud Date Date Reached TD Completion Date

Quarter Sec. Twp. E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title OWNER Date 2-1-96

Subscribed and sworn to before me this 1 day of February, 19 96.

Notary Public [Signature]

| | | | | | |
|--------------------------|-------------------------------------|------------------------------------|---------|-------------------------------------|-----------------|
| K.C.C. OFFICE USE ONLY | | | | | |
| F | <input checked="" type="checkbox"/> | Letter of Confidentiality Attached | | | |
| C | <input checked="" type="checkbox"/> | Wireline Log Received | | | |
| C | <input type="checkbox"/> | Geologist Report Received | | | |
| Distribution | | | | | |
| <input type="checkbox"/> | KCC | <input type="checkbox"/> | SWD/Rep | <input type="checkbox"/> | NGPA |
| <input type="checkbox"/> | KGS | <input type="checkbox"/> | Plug | <input checked="" type="checkbox"/> | Other (Specify) |

Date Commission Expires
MARY JO CLEVENGER
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 5-15-96

MAY 15, 1996

100613

SIDE 1W

Operator Name Wanker Oil

Lease Name Clarence Meyen

Well # 1

Sec. 5 Twp. 11s Rge. 32

East

County Logan

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run: RA Guard

| <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
|-----------------------------------------|----------------------------------|---------------------------------|
| Name | Top | Datum |
| Anhydrite | 2591 | +501 |
| Heebner | 4026 | -924 924 |
| Toronto | 4045 | -953 |
| L-KC | 4068 | -976 |
| Stark | 4288 | -1196 |
| Fort Scott | 4540 | -1448 |
| Cherokee Shale | 4570 | -1478 |
| Jo Z | 4615 | -1532 |
| Miss | 4672 | -1580 |
| RTD | 4700 | -1608 |

| CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used | | | | | | | |
|-------------------------------------------------------------------------------------|-------------------|---------------------------|----------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface Pipe | 12 1/4 | 8 5/8 | 25 | 259.48 | 60/40 Poz | 160 | 2%Gel&3%CC |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING/SQUEEZE RECORD | | | | |
|-----------------------------------------|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|----------------------------------------------------------------------------------------|--------------------------------------------------------------------------------|-------|
| | | | |
| | | | |
| | | | |
| | | | |

| TUBING RECORD | | | | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No | |
|---------------|--------|-----------|--|--------------------------------------------------------------------|--|
| Size | Set At | Packer At | | | |
| | | | | | |

| | |
|---------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------|
| Date of First, Resumed Production, SWD or Inj. <u>D&A</u> | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |
|---------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------|

| | | | | | |
|-----------------------------------|----------------------|--------------------|------------------------|---------------|---------|
| Estimated Production Per 24 Hours | Oil <u>N/A</u> Bbls. | Gas <u>N/A</u> Mcf | Water <u>N/A</u> Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|----------------------|--------------------|------------------------|---------------|---------|

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____