

6-115-32W

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 109-20583000

County Logan

NE - SE - SE Sec. 6 Twp. 11 Rge. 32 X W

990 Feet N (circle one) of Section Line

330 Feet E (circle one) of Section Line

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Anderson Well # 1-6

Field Name U-PAC South

Producing Formation Kansas City/Johnson + Lansing

Elevation: Ground 3094 KB 3099

Total Depth 4727 PBTD

Amount of Surface Pipe Set and Cemented at 226 Feet

Multiple Stage Cementing Collar Used? X Yes No

If yes, show depth set 2560 Feet

If Alternate II completion, cement circulated from 2560

feet depth to Surface w/ 400 ex cmt.

Drilling Fluid Management Plan Rework 2-11-97
(Data must be collected from the Reserve Pit)

Chloride content ppm Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

Operator: License # 4197

Name: Dunne Oil Co.

Address 100 S. Main, Suite 410

City/State/Zip Wichita, KS 67202

Purchaser: NCRA

Operator Contact Person: Stephen W. Dunne

Phone (316) 267-3448

Contractor: Name: Poe Well Service

License:

Wellsite Geologist: Tom Larson

Designate Type of Completion

New Well Re-Entry X Workover

X Oil SWD SOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Dunne Oil Co.

Well Name: Anderson 1-6

Comp. Date 3/23/95 Old Total Depth 4727'

Deepening X Re-perf. Conv. to Inj/SWD
Plug Back PBTD

XXX Commingled Docket No.

Dual Completion Docket No.

Other (SWD or Inj?) Docket No.

1/22/97

01/23/97

Date OF START Date Reached TD
OF WORKOVERCompletion Date OF
WORKOVER

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature

Title President

Date 2/07/97

Subscribed and sworn to before me this 6 day of February 19 97.

Notary Public

Notary Commission Expires 10/22/00

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution

KCC SWD/Rep NGPA
KGS Plug Other (Specify)

ANNE M. KEWLEY
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 10/23/00

Form ACO-1 (7-91)

Y900

100614

Sec. 6 Twp. 11S Rge. 32☐ EastCounty Logan☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests in interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)☐ Yes ☒ No

Samples Sent to Geological Survey

☐ Yes ☒ No

Cores Taken

☐ Yes ☒ No

Electric Log Run

(Submit Copy.)

☐ Yes ☒ No

List All E.Logs Run:

☐ Log

Formation (Top), Depth and Datums

☐ Sample

Name

Top

Datum

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	4260-4264 LKC "J"	250 gals 15% MCA 1250 gals 15% NEFe	
3	4310'-4316' + 4603'-4611'		

TUBING RECORD		Size 2-3/8"	Set At 4650'	Packer At N/A	Liner Run	☐ Yes	☒ No	
Date of First, Resumed Production, SWD or Inj. 01/23/97			Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)					
Estimated Production Per 24 Hours	Oil	Bbls. 16	Gas	Mcf	Water	Bbls. 9	Gas-Oil Ratio	Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Int

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☒ Commingled
☐ Other (Specify) _____

4260'-4611'