

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Beren Corporation

API NO. 15-109-20,222

ADDRESS 970 Fourth Financial Center

COUNTY Logan

Wichita, Kansas 67202

FIELD _____

**CONTACT PERSON Tyler Sanders

PROD. FORMATION _____

PHONE (316) 265-3311

LEASE L. James

PURCHASER _____

WELL NO. 1

ADDRESS _____

WELL LOCATION SW NW

DRILLING Murfin Drilling Company

_____ Ft. from _____ Line and

CONTRACTOR _____

_____ Ft. from _____ Line of

ADDRESS 617 Union Center Building

the SEC. 9 TWP. 11S RGE. 32W

Wichita, Kansas 67202

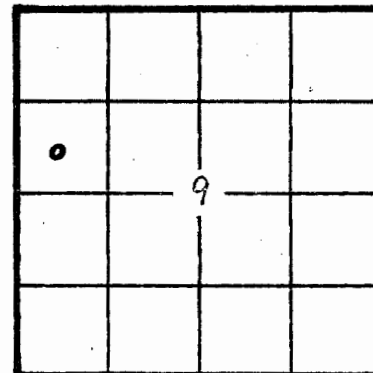
WELL PLAT

PLUGGING Murfin Drilling Company

CONTRACTOR _____

ADDRESS 617 Union Center Building

Wichita, Kansas 67202



KCC _____
KGS ☒
(Office Use)

TOTAL DEPTH 4670 PBDT _____

SPUD DATE 2/10/82 DATE COMPLETED 2/19/82

ELEV: GR 3071 DF _____ KB 3076

DRILLED WITH (~~ROTARY~~) (ROTARY) (~~TOOL~~) TOOLS

Amount of surface pipe set and cemented 321' DV Tool Used? _____

RECEIVED
STATE CORPORATION COMMISSION

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I, DON W. BEAUCHAMP OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, Wichita, Kansas

DEPOSES THAT HE IS GEOLOGIST (FOR)(OF) BEREN CORPORATION

OPERATOR OF THE L. JAMES LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 19th DAY OF February, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

9-11-32
MARKERS, LOGS RUN,
LIVE INFORMATION

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8"		321'	60-40 Sunset	250	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Pecker set at			