

9-11-32W

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 109-20578

County Logan

S - NW - NW Sec. 9 Twp. 11 Rge. 32 E/XW

990 Feet from S (N) (circle one) Line of Section

660 Feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, (NW) or SW (circle one)

Lease Name Nickelson Well # 1

Field Name n/a

Producing Formation None

Elevation: Ground 3076 KB 3081

Total Depth 4675 PBTD _____

Amount of Surface Pipe Set and Cemented at 258 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan D&A 87 3-22-96
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

Operator: License # 8541

Name: Petex, Inc.

Address 1610 E. Sunshine

City/State/Zip Springfield, MO 65804

Purchaser: N/A

Operator Contact Person: Larry Childress

Phone (417) 887-1225

Contractor: Name: Abercrombie RTD

License: 5422

Wellsite Geologist: Thomas Funk

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

1/14/95 1/23/95
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Larry Childress

Title President Date 2/6/95

Subscribed and sworn to before me this 6th day of February, 1995.

Notary Public Daggy Steelman

Date Commission Expires 7/29/95

K.C.C. OFFICE USE ONLY

Letter of Confidentiality Attached

Wireline Log Received

Geologist Report Received

1995

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

W. SE 11-9

100655

SIDE TWO

Operator Name Petex, Inc. Lease Name Nickelson Well # 1
 Sec. 9 Twp. 11 Rge. 32 East County Logan
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run: **RADIATION GUARD**

<input checked="" type="checkbox"/> Log		Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Name	Top	Datum	
Anhydrite	2584	+497	
B/Anhydrite	2610	+471	
Heebner	4015	-934	
Lansing	4054	-973	
Muncie Creek	4192	-1111	
Stark Sh	4276	-1195	
Marmaton	4368	-1287	
Pawnee	4464	-1383	
Cherokee SH	4553	-1472	
Johnson	4596	-1515	

CASING RECORD Miss New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/2	8-5/8"	20#	258'	60/40poz	180	3% cc 2% gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. D&A Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil N/A Bbls. Gas N/A Mcf Water N/A Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease (If vented, submit ACO-18.) Open Hole Perf. Dually Comp. Commingled

Other (Specify)

9-11-32W

0159

ALLIED CEMENTING CO., INC.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL COPY

SERVICE POINT: Oakley

DATE <u>1-14-95</u>	SEC. <u>9</u>	TWP. <u>11</u>	RANGE <u>32</u>	CALLED OUT	ON LOCATION <u>7:45 PM</u>	JOB START	JOB FINISH <u>8:30 PM</u>
LEASE <u>Nickelson</u>		WELL # <u>1</u>	LOCATION <u>Oakley 2W-145</u>		COUNTY <u>Logan</u>	STATE <u>Kan</u>	

OLD OR NEW (Circle one)

CONTRACTOR Abercrombie R.T.D #8 OWNER Petex Inc

TYPE OF JOB Surface CEMENT

HOLE SIZE 12 1/4 T.D. 262'

CASING SIZE 8 5/8 DEPTH 257'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

AMOUNT ORDERED 180 SKs 60/40 pm
3%CC-2% Ce'l

COMMON	<u>108</u>	SKs	@	<u>720</u>	<u>777 60</u>
POZMIX	<u>72</u>	SKs	@	<u>315</u>	<u>226 80</u>
GEL	<u>3</u>	SKs	@	<u>9 50</u>	<u>28 50</u>
CHLORIDE	<u>6</u>	SKs	@	<u>28 00</u>	<u>168 00</u>
			@		
			@		
			@		
			@		
			@		
HANDLING	<u>180</u>	SKs	@	<u>1 65</u>	<u>189 00</u>
MILEAGE	<u>4¢</u>	per SK/mile			<u>80 00</u>
					TOTAL <u>1,469 90</u>

EQUIPMENT

PUMP TRUCK CEMENTER Walt

91 HELPER Wayne

BULK TRUCK

218 DRIVER Dean

BULK TRUCK

DRIVER

REMARKS:

SERVICE

Thab Gar

DEPTH OF JOB	<u>262'</u>		
PUMP TRUCK CHARGE			<u>445 00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>2-miles</u>	@	<u>2 35</u>
PLUG	<u>Surface Plug</u>	@	<u>45 00</u>
		@	
		@	
			TOTAL <u>494 70</u>

CHARGE TO: Petex Inc

STREET 1610 E Sunshine

CITY Springfield STATE Mo. ZIP 65804

FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	
TOTAL		

TAX None

TOTAL CHARGE 1964 60

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment

