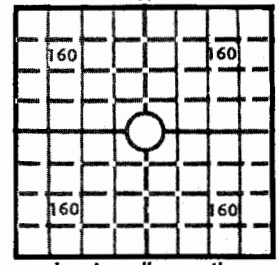


S. 10 T. 11S R. 32 ~~W~~<sup>W</sup>

Loc. C E/2 SW SW

County Logan

640 Acres  
N



Locate well correctly

Elev.: Gr. 3054'

DF \_\_\_\_\_ KB 3063'

API No. 15 — 109 — 20,064  
County Number

Operator  
Murfin Drilling Company

Address  
617 Union Center, Wichita, Ks 67202

Well No. 6 Lease Name JOHNSON "F"

Footage Location  
660 feet from (E) (S) line 990 feet from (E) (W) line SW/4

Principal Contractor Murfin Drilling Company Geologist Roger Welty

Spud Date 3/12/76 Total Depth 4400' P.B.T.D. \_\_\_\_\_

Date Completed 3/19/76 Oil Purchaser \_\_\_\_\_

**CASING RECORD**

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	265'	SunSet	200	

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

**INITIAL PRODUCTION**

Date of first production \_\_\_\_\_ Producing method (flowing, pumping, gas lift, etc.) \_\_\_\_\_

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	bbls.	CFPB

Disposition of gas (vented, used on lease or sold) \_\_\_\_\_ Producing interval (s) \_\_\_\_\_

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator **Murfin Drilling Company** DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: **Dry Hole**

Well No. **6** Lease Name **JOHNSON "F"**

S 10 T 11 S 32 <sup>X</sup> W

**WELL LOG**

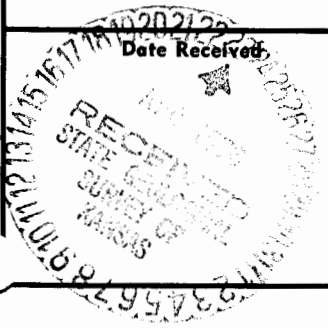
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			Log Tops:	
subsoil & sand		45	Anhydrite top	2572 +487
sand & shale shelves		220	base	2602 +457
black shale		235	Topeka	3864 -805
gray shale		282	Heebner	4028 -969
shale		1200	Toronto	4048 -989
shale & sand shelves		1520	LKC	4071 -1012
sand & shale shelves		1940	BKC	4361 -1302
shale		2250	LTD	4404 -1345
lime		2622		
shale, lime		2855		
shale		3025		
lime, shale		3910		
lime		4050		
lime & chert		4220		
lime		4300		
lime, chert w/shale		4390		
lime		4400		
TD		4400		

No DST's were taken.

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.



*Wm. S. Shropshire*  
 Signature  
 Wm. S. Shropshire, Production Manager  
 Title  
 3/26/76  
 Date

100725