

10-11-32W

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5318 EXPIRATION DATE 6-30-84

OPERATOR Energy Reserves Group, Inc. API NO. 15-109-20,283

ADDRESS 925 Patton Road COUNTY Logan

Great Bend, Ks. 67530 FIELD Oakley Field Ext.

\*\* CONTACT PERSON Jim W. Sullivan PROD. FORMATION L-KC  
PHONE 316-792-2756

PURCHASER Koch Oil Company LEASE Nickelson

ADDRESS P. O. Box 2256 WELL NO. 1

Wichita, KS 67201 WELL LOCATION NW 1/4 SE 1/4 NW 1/4

DRILLING Red Tiger Drilling Company 1650 Ft. from North Line and

CONTRACTOR 1720 KSB Building 1650 Ft. from West Line of

ADDRESS Wichita, Ks. 67202 the NW (Qtr.) SEC 10 TWP 11S RGE 32 W

PLUGGING N/A

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

TOTAL DEPTH 4715' PBDT 4700'

SPUD DATE 5-9-83 DATE COMPLETED 5-22-83

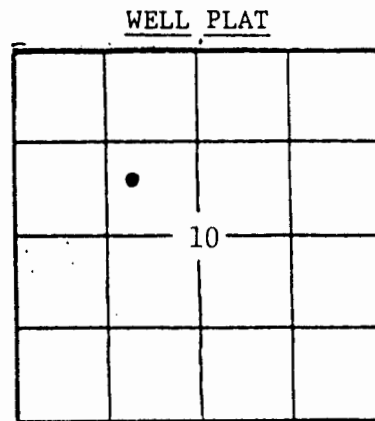
ELEV: GR 3059' DF \_\_\_\_\_ KB 3064'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C-90,201

Amount of surface pipe set and cemented 286' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Shut-in Gas, Gas, ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD



(Office Use On

KCC \_\_\_\_\_  
KGS

SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

NGPA \_\_\_\_\_

Amount and kind of material used		Depth interval treated
1000 gal. 15% NE acid		4214-18
1000 gal. 15% NE acid		4244-48
6000 gal. 15% NE acid		4269-74
1000 gal. 15% NE acid		4290-4314
1000 gal. 15% NE acid		4330-34
Date of first production <u>6-28-83</u>	Producing method (flowing, pumping, gas lift, etc.) <u>Pumping</u>	Gravity
Estimated Production -I.P. <u>2</u> bbls.	Water % <u>89</u> %	Gas-oil ratio <u>17</u> bbls.
Disposition of gas (vented, used on lease or sold)		Perforations

State Geological Survey  
WICHITA BRANCH

WELL IN WELL INFORMATION AS REQUIRED:

WELL NO. \_\_\_\_\_

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEF
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Check if no Drill Stem Tests Run. Check if samples sent to Geological Survey				LOG TOPS	
Clay, Sand, Shale		0	301	Zero @ KB	3460
Sand, Shale		301	993	Anhydrite	2576 +488
Shale, Sand Streaks		993	1681	Tarki9	3670 -606
Shale		1681	2096	Topeka	3796 -732
Blane Anhydrite		2096	2113	Heebner	4020 -956
Shale		2113	2121	Toronto	4044 -980
Blane Anhydrite		2121	2134	Lansing	4061 -997
Shale		2134	2320	B/KC	4346 -1282
Shale w/Lim Streaks		2320	2495	Marmaton	4377 -1313
Shale, Redbed		2495	2572	Fort Scott	4536 -1472
Anhydrite		2572	2601	Cherokee	4565 -1501
Shale		2601	2980	Mississippi	4658 -1594
Shale, Redbed		2980	3120	T.D.	4717
Shale		3120	3355		
Shale, Redbed		3355	3596	LOG RUN	
Shale		3596	3685		
Shale, Lime		3685	3797	Gamma-Guard	
Lime		3797	4715	Comp. Acoustic Veloci	
RTD			4715		
DST #1 6-60-60-120 Rec 15' mud		4198'	4255'		
ISIP 1279, FP 31-33, 44-44, FSIP 1212					
DST #2 6-60-60-120. Rec. 365' GIP, 12' GOCM, 107' HMCO, 15" MO & 2' Free oil.		4243'	4285'		
ISIP 1095, FP 40-50, & )_ (% , FSIP 1042					
DST #3 10-60-60-120. Rec. 4' mud		4575'	4625'		
ISIP 663 FP 42-52, 52-52 FSIP 570					
If additional space is needed use Page 2,					

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4"	8 5/8"	20#	291'	50/50 poz mix	100	2% gel/3% cc
Production	7 7/8"	5 1/2"	14#	2578' DV	HCL	470	1/4# Flocele, p
				4712'	50/50 poz mix	150	2% gel/10% t

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth inter.
			4	1/2" Jet	4214-18'
TUBING RECORD			4	"	4244-48'
			4	"	4269-74
			4	"	4290-94
Size	Setting depth	Packer set at	4	"	4310-14
			4	"	4330-34

\*\* The person who can be reached by phone regarding any questions concerning this information.