

SIDE ONE

11-11-320
DOCKET NO. NP _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6033 EXPIRATION DATE June 30, 1984

OPERATOR Murfin Drilling Co. API NO. 15-109-20,296

ADDRESS 250 N. Water, Suite 300 COUNTY Logan

Wichita, KS 67202 FIELD Pool Ext.

** CONTACT PERSON Kerran Redington PROD. FORMATION Johnson/Lenapah
PHONE 316-267-3241 Indicate if new pay.

PURCHASER Clear Creek, Inc. LEASE Gould

ADDRESS McPherson, KS 67460 WELL NO. 1-11

WELL LOCATION _____

DRILLING Murfin Drilling Co. 440 Ft. from north Line and

CONTRACTOR _____ 440 Ft. from west Line of

ADDRESS 250 N. Water, Suite 300 the NE (Qtr.) SEC11 TWP11S RGE 32 (W).

Wichita, KS 67202

PLUGGING _____ WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS _____

		11	

KCC _____
KGS
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 4655 PBD 4611'

SPUD DATE 9-3-83 DATE COMPLETED 10/07/83

ELEV: GR 3036 DF --- KB 3041

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE n/a.

Amount of surface pipe set and cemented 265 DV Tool Used? no.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Shut-in Gas, Gas, ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
1000 gal. MOD-202	RECEIVED STATE CORPORATION COMMISSION	4574-76' & 4582-84'
250 gal. MOD-202	OCT 28 1983	4345-48'
CONSERVATION DIVISION		
Date of first production <u>10-14-83</u>	Producing method (flowing, pump, water lift, etc.) <u>Pumping</u>	Gravity
Estimated Production-I.P. <u>141</u> bbls.	Gas <u>---</u> MCF	Water <u>%.58</u> bbls.
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio <u>---</u> CFPB
4574-76', 4582-84' & 4345-48' Perforations		

Side TWO

OPERATOR Murfin Drilling Co. LEASE NAME Gould SEC 11 TWP 11S RGE 32 (W)

WELL NO 1-11

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.</p>			LOG TOPS	
Surface soil		265	Anhydrite	2546 (+ 495)
Shale		2057	B/Anhydrite	2572 (+ 469)
Sand Shale bentonite		2210	Topeka	3647 (- 606)
Shale Sand Pyrite		2540	Heebener	3998 (- 957)
Anhydrite		2568	Toronto	4022 (- 981)
Shale		2625	Lansing	4038 (- 997)
Shale & Shells		3270	BKC	4313 (-1272)
Shale & Lime		3850	Lenapah	4342 (-1301)
Lime Shale Chalk		3995	Cherokee	4499 (-1458)
Lime & Shale RTD		4655	Johnson ZN	4573 (-1532)
			Mississippian	4611 (-1570)
<p>DST #1: 4058-4083'/30-45-60-90. (Lans "C") Rec 180' MSW. HP: 2166-2144#. FP: 66/77-77/132#. SIP: 1034-1024#.</p>				
<p>DST #2: 4079-4132'/30-45-60-90. (LAN DEF) Rec 883' wtry MCO, 198' MW w/ spts 0. HP: 2263-2241#. SIP: 1024-1045#. FP: 110/318-351/526#.</p>				
<p>DST #3: 4174-4232'/30-45-60-90. (Lan H,I) Rec 180' OCM. HP: 2317-2295#. SIP: 439-526#. FP: 88/99-110/132#.</p>				
<p>DST #4: 4315-4360'/30-45-60-90. (Lenapah) Rec 180' G, 100' GOCM, 780' Ghv0, 60' GMW. HP: 2338-2317#. SIP: 1239-1239#. FP: 154/329-362/439#.</p>				
<p>DST #5: 4469-4503 (Ft. Scott) 30-45-60-90. Rec 420' GIP + 225' Gsy OCWM + 900' SW w/tr 0. HP: 2349-2328#. SIP: 1175-1175#. FP: 110/274-329/548#.</p>				
<p>DST #6: 4555-4590'/30-45-60-90. (Johnson zn) Rec 180' GIP + 90' OCM + 300' hvy GO. HP: 2511-2489#. SIP: 558-482#. FP: 77/212-154/197#.</p>				

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.							
CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
surface	12 1/4	8-5/8	24#	265	60-40 Pozmix	225	3% CC
production	7-7/8	4 1/2"	10.5	4655	50-50 Pozmix	200	10% salt, 3/4% CFR-2, 2% gel
LINER RECORD				PERFORATION RECORD			
Top, ft.	Bottom, ft.	Socks cement		Shots per ft.	Size & type	Depth interval	
				4		4574-76'	
TUBING RECORD				4		4582-84'	
Size	Setting depth	Packer set at		8		4345-48'	
2 3/8"	4698'						