



11-11-320 5/25/84 KCC And

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6033 EXPIRATION DATE June 30, 1984

OPERATOR Murfin Drilling Company API NO. 15-109-20,317

ADDRESS 250 N. Water, Suite 300 COUNTY Logan

Wichita, KS 67202 FIELD Oakley Extension

\*\* CONTACT PERSON Ramona Gunn PROD. FORMATION \_\_\_\_\_

PHONE 267-3241 Indicate if new pay.

PURCHASER \_\_\_\_\_ LEASE Gould

ADDRESS \_\_\_\_\_ WELL NO. 2-11

DRILLING Murfin Drilling Company WELL LOCATION W/2 E/2 NE/4

CONTRACTOR \_\_\_\_\_ 1320 Ft. from north Line and

ADDRESS 250 N. Water, Suite 300 1056 Ft. from west Line of ~~XXXX~~

Wichita, KS 67202 the NE (Qtr.) SEC 11 TWP 11S RGE 32 (W).

PLUGGING Murfin Drilling Company (Office Use Only)

CONTRACTOR \_\_\_\_\_

ADDRESS 250 N. Water, Suite 300

Wichita, KS

TOTAL DEPTH 4656' RTD PBTD \_\_\_\_\_

SPUD DATE 5-17-84 DATE COMPLETED 5-25-84

ELEV: GR 3029' DF \_\_\_\_\_ KB 3034'

DRILLED WITH ~~(XAXXX)~~ (ROTARY) ~~(XXX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 301' DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Todd Aikins, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

State Geological Survey WICHITA BRANCH JUN 1 1985

WELL PLAT (Office Use Only) KCC KGS SWD/REP PLG. NGPA Date: JUN 1 1985 FROM CONFIDENTIAL

USE -11 -11

100733

ACO-1 Well History

Side TWO

OPERATOR Murfin Drilling Company LEASE NAME Gould SEC 11 TWP 11S RGE 32 (W) WELL NO 2-11

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.			Topeka	3643' (- 609)
			Heebner	3999' (- 965)
			Toronto	4023' (- 989)
			Lansing	4038' (-1004)
			B/KC	4312' (-1278)
Surface Soil	0'	200'	Lenapah	4341' (-1307)
Sand & Shale	200'	302'	Cherokee Shale	4501' (-1357)
Shale	302'	2534'	Johnson Zone	4579' (-1445)
Anhydrite	2534'	2566'	Mississippian	4631' (-1597)
Shale	2566'	4010'		
Lime & Shale	4010'	4656'		

DST #1: 4103-4136'/30-45-30-45. Rec 10' DM. HF: 2186-2175#. SIP: 931-909#. FP: 33-33/43-43#. BHT: 122°.

DST #2: 4222-4356'/30-45-30-45. Rec 70' DM. HF: 2314-2303#. SIP: 1221-1221#. FP: 109-120/130-130#. BHT: 122°.

DST #3: 4561-4597'/30-45-60-60. Rec 25' DM. HF: 2585-2564#. SIP: 131-87#. FP: 66-66/66-66#. BHT: 130°.

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD New or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	301'	Common Sunset	200	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

  

TUBING RECORD		
Size	Setting depth	Packer set at