

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

11-11-32W

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Energy Exploration, Inc.

API NO. 15-195-20,930

ADDRESS 120 S. Market

COUNTY Logan

Wichita, Kansas 67202

FIELD Oakley

**CONTACT PERSON Archie L. Follweiler

PROD. FORMATION Lansing-Cherokee

PHONE 267-7336

LEASE JONES

PURCHASER Derby

WELL NO. 1

ADDRESS Wichita, Kansas

WELL LOCATION 728' FEL 660' FSL NW/4

DRILLING Abercrombie Drilling, Inc.

728 Ft. from East Line and

CONTRACTOR

660 Ft. from South Line of

ADDRESS 801 Union Center

the NW/4 SEC. 11 TWP. 11S RGE 32W

Wichita, KS 67202

WELL PLAT

WELL PLAT diagram showing a grid with a central well location marked. Includes a 'RELEASED' stamp dated 19 JAN 1983 and a 'FROM CONFIDENTIAL' stamp. To the right is a box for 'KCC KGS (Office Use)' with a checkmark.

PLUGGING

CONTRACTOR

ADDRESS

TOTAL DEPTH 4675' PBD 4674'

SPUD DATE 1/07/82 DATE COMPLETED 1/17/82

LEV: GR 3025 DF 3028 KB 3030

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 288.05' DV Tool Used? No

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Table with 2 columns: 'Amount and kind of material used' and 'Depth interval treated'. Row 1: 'No formation treatment was performed' / 'no treatment'.

Table with 3 columns: 'Date of first production', 'Producing method (Flowing, pumping, gas lift, etc.)', 'Gravity'. Row 1: 'N/A', 'Pumping', '41'. Below this is a section for 'RATE OF PRODUCTION PER 24 HOURS' with 'OH 60 bbls', 'Gas 0 MCF', 'Water % N/A bbls', 'NOT KNOWN CFPs'. 'Disposition of gas (vented, used on lease or sold)' is 'VENTED'. 'Perforations' are '4234-38 4572-74'.

100734
11-11-32

SIDE TWO

WELL LOG

Show all important logs of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOSS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Shale	0	1126	SAMPLE TOPS:	
Shale	1126	1809		
Shale & Sand	1809	2255	Anhydrite	2255'
Anhydrite	2255	2285	B/Anhydrite	2285'
Shale	2285	3782		
Shale & Lime	3782	3982	Electric Log Tops:	
Lime	3982	4065		
Lime & Shale	4065	4150	Heebner 3995	(-965)
Shale & Lime	4150	4275	Toronto 4020	(-990)
Lime	4275	4315	L/KC 4036	(-1006)
Lime & Shale	4315	4350	Marma 4336	(-1306)
Lime	4350	4405	Cher 4570	(-1540)
Lime & Shale	4405	4525	Miss 4605	(-1570)
Lime	4525	4638		
Lime & Shale	4638	4675		
Rotary Total Depth		4675		
<u>Drill Stem Tests As Follows:</u>				
DST #1 4195-4240 Rec. 60' M, 1800' free gassy oil. IFP-179-536, FFP-476-690, ISIP-1151, FSIP-1127				
DST #2 4244-4350 Rec 650' wtry gassy oil (2% oil, 10% gas). IFP-36-168, FFP-180-325, ISIP-1206, FSIP-1194.				
DST #3 4531-4590 Rec. 100' fluid 90' gassy oily mud (15% oil, 15% gas, 70% mud. IFP-71-119, FFP-107-179, ISIP-1045, FSIP-998				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	293'	Common	180	2% gel, 3% c.c.
Production		4 1/2"	10 1/2#	4674'	Common	175	2% gel, 3% gel

LINER RECORD		
Top, ft.	Bottom, ft.	Sacks cement

PERFORATION RECORD		
Shots per ft.	Size & type	Depth interval
2 shots per ft.	DP	4234-38

TUBING RECORD		
Size	Setting depth	Packer set at
2 3/8	4597 Approx.	none

Shots per ft.	Size & type	Depth interval
2 shots per ft.	DP	4572-74