

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6039  
name L. D. Drilling, Inc./L. D. Davis  
address R.R. 1 Box 183 B  
City/State/Zip Great Bend, Kansas 67530

Operator Contact Person L. D. Davis  
Phone 316-793-3051

Contractor: license # 5657  
name Slawson Drilling Company, Inc.

Wellsite Geologist Alan Banta

Phone  
PURCHASER

Designate Type of Completion  
 New Well  Re-Entry  Workover

- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

WVO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
12-10-84 12-19-84 12-19-84  
Date Date Reached TD Completion Date

4571'  
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 345' feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15- 109-20,364

County Logan

NW NW SE Sec 13 Twp 11 Rge 32  
(location)

2310 Ft North from Southeast Corner of Sect  
2310 Ft West from Southeast Corner of Sect  
(Note: locate well in section plat below)

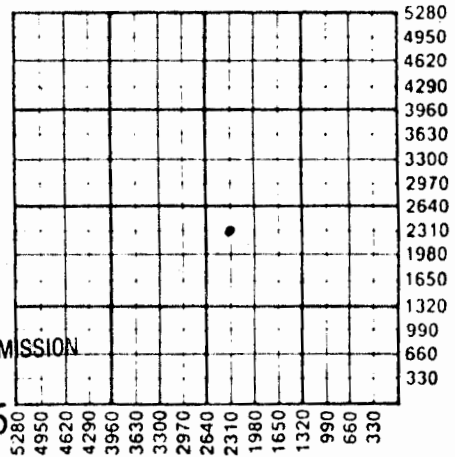
Lease Name DELZOIT Well# 1

Field Name

Producing Formation

Elevation: Ground 2964 KB 2970 KB

Section Plat



RECEIVED  
STATE CORPORATION COMMISSION

JAN 16 1985

CONSERVATION DIVISION  
Wichita, Kansas

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner a  
(Well) Ft. West From Southeast Corner  
Sec Twp Rge  East  West

Surface Water Ft North From Southeast Corner a  
(Stream, Pond etc.) Ft West From Southeast Corn  
Sec Twp Rge  East  West

Other (explain) Hauled from farm pond.  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building  
Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-10  
for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with  
all temporary abandoned wells.

100873

SIDE TWO

Operator Name L. D. Drilling, Inc. Lease Name Delzait Well# 1 SEC 13 TWP. 11 RGE. 32  East  West

WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Surface Hole 0' --347'  
 Sand & Shale 347' ---525'  
 Shale 525' ---2043'  
 Shale & sand 2043' ---2467'  
 Anhydrite 2467' ---2500'  
 Shale 2500' ---3782'  
 Shale & Lime 3782' ---4040'  
 Lime 4040' ---4571'  
 R.T.D. 4571'

Name	Top	Bottom
Anhy.	2467	2500
Heebner	3948	(-978)
Toronto	3971	(-1001)
Lans. K/C	3989	(-1019)
Stark	4210	(-1040)
Base K/C	4272	(-1302)
Marmaton	4300	(-1330)
Pawnee	4400	(-1430)
Myric Station	4438	(-1568)
Fort Scott	4469	(-1599)
Cherokee Shale	4500	(-1530)
Johnson	4546	(-1576)

DST #1 3955-4040 Times: 45-30-30-30  
 Blow: weak Recovery: 20' Mud W/oil specks  
 IFP: 46-29 FFP: 73-46  
 ISIP: 590 FSIP: 571

DST #2 4047-4070 Times: 45-45-45-45  
 Blow: Weak bldg. to 5 1/2"  
 Recovery: 95' SOCMW; 555' VSOCW

DST #3 4186-4231 Times: 45-45-45-45  
 Blow: weak bldg. to 5 1/2"  
 Recovery: 150' GIP; 210' HOCM, 25% gas, 15-30% oil  
 IFP: 42-74 FFP: 95-106  
 ISIP: 854 FSIP: 768

DST #4 4416-4461 Times: 45-30-30-45  
 Blow: weak 1/2" blow through-out  
 Recovery: 20' VSOCM  
 IFP: 64-55 FFP: 64-55  
 ISIP: 447 FSIP: 289

DST #5 4508-4571 Times: Mis-run  
 Blow: Tool would not open-stuck drill pipe  
 4' off bottom

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8 5/8"	23#	345'	60/40 Poz	235	2% Gel, 3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth