

State Geologist (REV) ACO-1  
13-11-82  
WICHITA

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR George R. Jones  
125 N. Market  
ADDRESS Suite 1210  
Wichita, KS 67202

API NO. 15-109-20,239  
COUNTY Logan  
FIELD \_\_\_\_\_

\*\*CONTACT PERSON George R. Jones  
PHONE 316-262-5503

PROD. FORMATION \_\_\_\_\_  
LEASE Pioneer

PURCHASER \_\_\_\_\_  
ADDRESS \_\_\_\_\_

WELL NO. 4  
WELL LOCATION NW NW

DRILLING Abercrombie Drilling, Inc.  
CONTRACTOR ADDRESS 801 Union Center  
Wichita, KS 67202

660 Ft. from N Line and  
660 Ft. from W Line of  
the 13 SEC.11-S TWP.32-W RGE.

PLUGGING Halliburton Services  
CONTRACTOR ADDRESS 410 Union Center  
Wichita, KS 67202

WELL PLAT

RECEIVED  
STATE CORPORATION COMMISSION  
MAY 17 1982  
CONSERVATION DIVISION  
Wichita, Kansas

+			

KCC \_\_\_\_\_  
KGS \_\_\_\_\_  
(Office Use)

TOTAL DEPTH 4535' PBTD \_\_\_\_\_  
SPUD DATE 5/1/82 DATE COMPLETED \_\_\_\_\_  
ELEV: GR 2990' DF \_\_\_\_\_ KB 2995'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 7 jts. DV Tool Used? \_\_\_\_\_

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I, \_\_\_\_\_

George R. Jones OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS \_\_\_\_\_

OPERATOR OF THE Pioneer LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 4 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 9th DAY OF May, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>DST #1: 4006'-4108'                      30" 45" 30" 45"                      strong blow both opens                      rec. 625' muddy saltwater                      isip 1092                      ifp 17 - 312                      fsip 1060                      ffp 238 - 329</p> <p>DST #2: 4150' - 4315'                      30" 45" 30" 45"                      weak to medium blow                      rec. 230' thin muddy water                      isip 947                      ifp 115 - 181                      fsip 833                      ffp 181 - 213</p> <p>1st plug @ 1600' with 80 sx;                      2nd plug @ 300' with 40 sx                      3rd plug @ 40' sol. bridge with 10 sx                      10 sx in rathole                      50-50 Posmix, 4% gel, 1% c.c.                      Cement by Halliburton                      State Plugger: Carl Goodrow                      PD 8:00 a.m. 5/9/82</p>			<p>LOG TOPS: 2995' K.B.</p> <p>Anhydrite 2486 (+509)                      Heebner Shale 3972 (-977)                      Toronto Ls. 3999 (-1004)                      Lansing Group 4016 (-1021)                      B/KC Group 4297 (-1302)                      Marmaton Ls. 4304 (-1309)                      Cherokee Sh. 4522 (-1527)</p> <p>LTD 4532 (-1537)                      RTD 4535 (-1540)</p>	

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12-1/4"	8-5/8"	20#	286'	60-40 Posmix	200	2% gel 3% c.c.

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

  

TUBING RECORD		
Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated