



P1

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5002
name George R. Jones
address 125 N. Market, Suite 1210
City/State/Zip Wichita, KS 67202

Operator Contact Person George R. Jones
Phone 316/262-5503

Contractor: license # 5302
name Red Tiger Drilling Company

Wellsite Geologist Terry McLeod
Phone 316/265-6431

PURCHASER

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abn
 Gas Inj Desatn Com
 Dry Other (Core, Water Supply etc.)

OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

4/4/85 4/12/85 4/13/85
Date Date Reached TD Completion Date

4495' -0-
Total Depth PBTD (297')

Amount of Surface Pipe Set and Cemented at 7 jts @ 304 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-109-20,362
County Logan
150' NW of 200' W of East
SW-SW-NE... Sec. 13... Twp. 11... Rge. 32W. West
(location)
.2970... Ft North from Southeast Corner of Section
.2310... Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

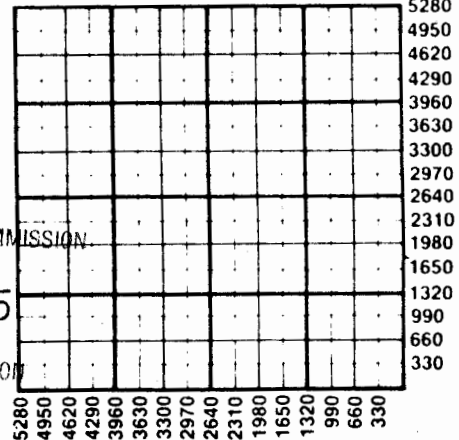
Lease Name Pioneer Well# 6

Field Name Campos West

Producing Formation

Elevation: Ground 2969' KB 2974'

Section Plat



APR 2 2 1985

State Geological Survey
WICHITA BRANCH

RECEIVED
STATE CORPORATION COMMISSION

APR 1 8 1985

CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater... Ft North From Southeast Corner and
(Well) ... Ft. West From Southeast Corner of
Sec Twp Rge East West

Irrigation water pumped into pond
 Surface Water... 2910... Ft North From Southeast Corner and
(Stream, Pond etc.)... 2700... Ft West From Southeast Corner
Sec 13 Twp 11 Rge 32 East West

Other (explain) David Wieland, Oakley, KS 67748
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

100891

SIDE TWO

Operator Name George R. Jones Lease Name Pioneer Well# 6 SEC 13 TWP. 11 RGE. 32W

East
 West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1: 3990-4077
 30" 45" 45" 60"
 strong blow off bottom of bucket in 4"
 strong blow 2nd open.
 rec. 252' drlg mud, no show
 252' drlg mud, slightly oil cut (10% sw, 90% mud)
 511' muddy sw, show of oil and gas (15% mud, 85% sw)
 sip 878# to 827#
 ifp 105# to 357#
 ffp 364# to 525#

| Name | K.B. | 2974' | Top | Bottom |
|----------------|------|-------|--------------|--------|
| Anhydrite | | | 2474 (+500) | |
| Heebner | | | 3944 (-970) | |
| Toronto | | | 3969 (-995) | |
| Lansing/KC | | | 3982 (-1008) | |
| B/KC | | | 4265 (-1291) | |
| Cherokee Shale | | | 4485 (-1511) | |
| LTD | | | 4498 (-1524) | |

DST #2: 4110-4232
 45" 45" 45" 45"
 1st open: weak blow - 1/4" bldg. to 1 1/4"
 2nd open: weak blow - died 39"
 rec. 90' muddy water
 ifp 74-100
 ffp 105-137
 isip 546
 fsip 525

DST #3: 4380-4495
 30" 45" 30" 45"
 1st open: strong blow
 2nd open: weak, increasing to fair
 rec. 400' oil specked mud
 ifp & ffp - plugged
 isip 592
 fsip 582

Plugged:
 1st plug @ 2520' 25 sx
 2nd plug @ 1670 100 sx and 1 sack Fluo Seal
 3rd plug @ 340' 40 sx
 4th plug @ 40' solid bridge with hulls & 10 sx
 10 sx in rathole
 50/50 Posmix, 6% gel, 3% c.c.
 PD 3:15 a.m.
 4/13/85

| CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used | | | | | | | |
|---|---|---------------------------|----------------|---|----------------|--------------|----------------------------|
| Report all strings set - conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of string | size hole drilled | size casing set (in O.D.) | weight lbs/ft. | setting depth | type of cement | # sacks used | type and percent additives |
| Surface | 12-1/4" | 8-5/8" | 24# | 304' | 60/40 Posmix | 185 | 3% c.c. |
| PERFORATION RECORD | | | | Acid, Fracture, Shot, Cement Squeeze Record | | | |
| shots per foot | specify footage of each interval perforated | | | (amount and kind of material used) | | | Depth |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |