

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6879  
Name Solar Petroleum, Inc.  
Address 1099 18th St.  
Suite #2900  
City/State/Zip Denver, CO 80202

Purchaser NA

Operator Contact Person Dave Cushman  
Phone 303 292 5850

Contractor: License # 5422  
Name Abercrombie Drilling, Inc.

Wellsite Geologist Peter Debenham  
Phone 316 221 7050

Designate Type of Completion

- New Well  Re-Entry  Workover
- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date ..... Old Total Depth.....

WELL HISTORY

Drilling Method:

- Mud Rotary  Air Rotary  Cable

10/27/84... ..11/05/84... ..  
Spud Date Date Reached TD Completion Date  
750'  
.....  
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 344.24'  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt

API NO. 15-109-20,354  
County Logan  
SE .. NW ..... Sec. 14 Twp 11S Rge 32  East  West

1980'  
660' ..... Ft North from ~~Southeast~~ Corner of Section  
..... Ft West from ~~Southeast~~ Corner of Section  
(Note: Locate well in section plat below)

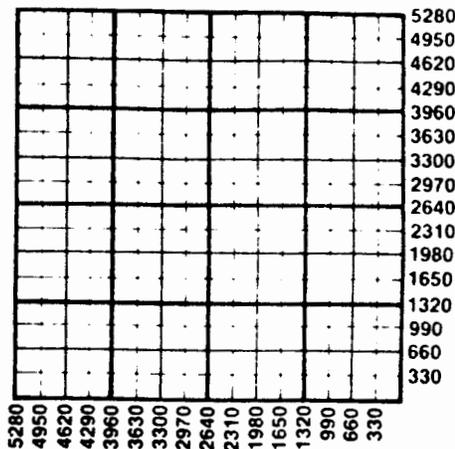
Lease Name BETSYLEE Well # 1

Field Name Wildcat

Producing Formation NA

Elevation: Ground 3037' ..... KB 3042'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  NA  
Docket # .....  Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #.....

Groundwater 2640..Ft North from Southeast Corner  
(Well) ..2640 Ft West from Southeast Corner of  
Sec 14 Twp 11S Rge 32  East  West

Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge  East  West

Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompleton of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-111 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

RECEIVED  
STATE CORPORATION COMMISSION

SEP 14 1985

Conservation Division  
Wichita, Kansas

Operator Name Solar Petroleum, Inc. Lease Name BETSYLEE Well # 1

Sec. 14 Twp. 11S Rge. 32  East  West County Logan

WELL LOG

**INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.**

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name KB3042 Top Bottom

DST #1 4508-68 15-60-60-120  
 Rec 10' mud

DST #2 4611-32 15-60-60-120  
 Rec 20' OCM

DST #3 4000-4109 15-60-60-120  
 Rec 2160' MSW

Cedar Hills	2100
Stone Corral	2557
Topeka	3770
Heebner	4016
Toronto	4042
Lansing	4056
Pleasanton	4343
Marmaton	4374
Pawnee	4472
Ft. Scott	4519
Cherokee	4532
Mississippi	4661

FEB 15 1995  
 State Geological Survey  
 WICHITA BRANCH

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	344.24'	60/40 pct	225	2% gel. 3% c.c.
Production	7 7/8"	5 1/2"	14#	4748'	EA-2	150	10% Salt. Sat.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
2	4640-4642			500 gal 15% mud acid			perfs.
2	4625-4630			2500 gal 15% NE			perfs.
2	4613-4620			500 gal 15% NE			perfs.
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method					
<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....							