

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6033 EXPIRATION DATE June 30, 1984

OPERATOR Murfin Drilling Company API NO. 15-109-20,315

ADDRESS 250 N. Water, Suite 300 COUNTY Logan

Wichita, KS 67202 FIELD Oakley Extension

** CONTACT PERSON L.O. Butner PROD. FORMATION Johnson

PHONE 316-267-3241 _____ Indicate if new pay.

PURCHASER Clear Creek, Inc. LEASE Sharp

ADDRESS McPherson, KS WELL NO. 3

WELL LOCATION _____

DRILLING Murfin Drilling Company 920 Ft. from north Line and

CONTRACTOR 250 N. Water, Suite 300 920 Ft. from west Line of

ADDRESS Wichita, KS 67202 the NE (Qtr.) SEC 15 TWP 11S RGE 32 (W).

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 4720' RTD _____ PBD 4676'

SPUD DATE 3-15-84 DATE COMPLETED 5/01/84

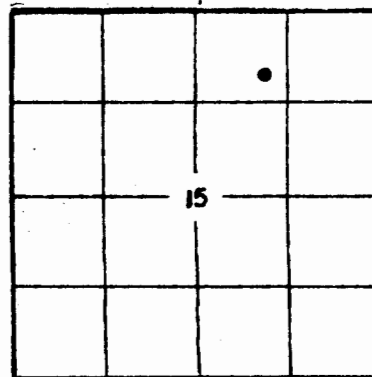
ELEV: GR 3054' DF --- KB 3059'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(WDR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE n/a.

WELL PLAT

(Office Use Only)



KCC _____

KGS ☒

SWD/REP _____

PLG. _____

NGPA _____

Amount of surface pipe set and cemented 301' DV Tool Used? no

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Date		Depth interval treated	
1000 gal. MOD-202		MAY 30 1984		4597-4601' & 4606-09'	
State Geological Survey					
WICHITA BRANCH					
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
5/10/84		Pumping		--	
Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio	CFPS
20	bbls.	---	% 10	---	
Disposition of gas (vented, used on lease or sold)			4597-4601' & 4606-09'		
			Perforations		

Side TWO

OPERATOR Murfin Drilling Company LEASE NAME SharpSEC 15 TWP 11S RGE 32WELL NO 3

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
☐ Check if no Drill Stem Tests Run. ☐ Check if samples sent Geological Survey.				
Soil & Sand	0	302	ANHYDRITE	2567' (+ 492)
Shale	302	4180	B/ANHYDRITE	2591' (+ 468)
Lime & Shale	4180	4720	HEEBNER	4015' (- 956)
			LANSING	4053' (- 994)
			B/KC	4334' (-1275)
			MARMATON	4362' (-1303)
			CHEROKEE SHALE	4523' (-1464)
			JOHNSON ZONE	4596' (-1537)
			MISSISSIPPIAN	4651' (-1592)
DST #1: 4078-4100'/45-45-45-45.	Rec 3' MW w/spts O.	HP: 2112-2090#.	SIP: 54-43#.	
	FP: 32-32/32-32#.	BHT: 115°.		
DST #2: 4185-4245'/45-45-45-45.	Rec 62' VSOCM.	HP: 2176-2165#.	SIP: 374-308#.	
	FP: 65-65/76-87#.	BHT: 120°.		
DST #3: 4243-4310'/45-45-45-45.	Rec 80' GIP, 40' OCM.	HP: 2241-2219#.	SIP: 220-176#.	
		FP: 65-76/87-87#.	BHT: 121°.	
DST #4: 4310-4370'/30-45-60-90.	Rec 245' MW.	HP: 2381-2359#.	SIP: 1136-1115#.	
	FP: 110-143/154-165#.	BHT: 124°.		
DST #5: 4479-4528'/45-45-45-45.	Rec 80' sl gassy M.	HP: 2392-2370#.	SIP: 984-963#.	
	FP: 54-65/76-87#.	BHT: 125°.		
DST #6: 4576-4616'/30-45-60-90.	Rec 200' GIP, 603' GOCMW.	HP: 2481-2408#.	SIP: 763-776#.	
		FP: 106-163/213-277#.	BHT: 128°.	
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	301'	Common Sunset	200	
Production	7-7/8"	4 1/2"	9.5# & 10.5#	4719'	50-50 Pozmix	200	2% Gel, 10% Salt, 3/4% CFR-2.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		4606-09'
TUBING RECORD			4		4597-4601'
Size	Setting depth	Packer set at			
2 3/8"	4571'	----			