

COPY

KCC

109-20,513

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- \_\_\_\_\_  
County Logan  
NE SW SW \_\_\_\_\_ Sec. 18 Twp. 11 R. \_\_\_\_\_ East  
\_\_\_\_\_ East

SEP 6

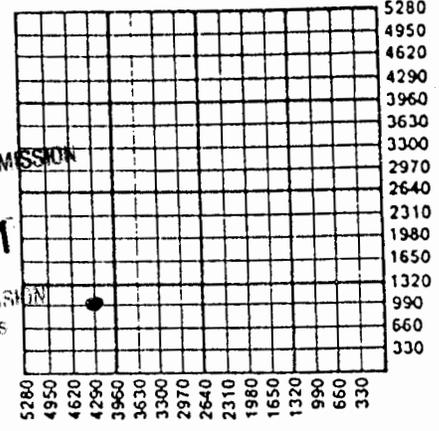
CONFIDENTIAL

Operator License # 8541  
Name: Petex, Inc.  
Address 1610 E. Sunshine  
Springfield, MO 65804  
City/State/Zip \_\_\_\_\_  
Purchaser: ENRON  
Operator Contact Person: Larry Childress  
Phone ( 417 ) 887-1225  
Blue Goose Drilling  
Contractor: Name: \_\_\_\_\_  
License: 5104

990 Ft. North from Southeast Corner of Section  
4290 Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)  
Lease Name Zerr Well # 2  
Field Name Cook  
Producing Formation Johnson Zone  
Elevation: Ground .3084 KB 3091  
Total Depth 4690 PBD \_\_\_\_\_

Wellsite Geologist: Thomas Funk  
Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp. Abd.  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply, etc.)

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SEP 09 1991  
CONSERVATION DIVISION  
Wichita, Kansas



If O.W.O.: old well info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_  
Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
7/15/91 7/22/91 8/28/91  
Spud Date Date Reached TD Completion Date

Amount of Surface Pipe Set and Cemented at 295 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 2611 Feet  
If Alternate II completion, cement circulated from 2611  
feet depth to surface w/ 500 sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Larry Childress  
Title President Date 9/6/91  
Subscribed and sworn to before me this 6 day of September,  
19 91.  
Notary Public Daggy Steelman  
Date Commission Expires 7/29/94

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify) IS

101017

SIDE TWO

Operator Name Petex, Inc. Lease Name Zerr Well # 2  
 County Logan  
 Sec. 18 Twp. 11 Rge. 32  
 East  West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<b>Formation Description</b>  <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample  <table border="1"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Bottom</th> </tr> </thead> <tbody> <tr> <td>Anhydrite</td> <td>2589</td> <td>+502</td> </tr> <tr> <td>B/Anhydrite</td> <td>2617</td> <td>+474</td> </tr> <tr> <td>Heebner</td> <td>4018</td> <td>-927</td> </tr> <tr> <td>Lansing</td> <td>4061</td> <td>-970</td> </tr> <tr> <td>Stark Shale</td> <td>4273</td> <td>-1182</td> </tr> <tr> <td>Marmaton</td> <td>4367</td> <td>-1276</td> </tr> <tr> <td>Cherokee Shale</td> <td>4557</td> <td>-1466</td> </tr> <tr> <td>Johnson Zone</td> <td>4600</td> <td>-1509</td> </tr> <tr> <td>Miss</td> <td>4657</td> <td>-1566</td> </tr> </tbody> </table>	Name	Top	Bottom	Anhydrite	2589	+502	B/Anhydrite	2617	+474	Heebner	4018	-927	Lansing	4061	-970	Stark Shale	4273	-1182	Marmaton	4367	-1276	Cherokee Shale	4557	-1466	Johnson Zone	4600	-1509	Miss	4657	-1566
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Johnson Zone	4600	-1509																														
Miss	4657	-1566																														
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No																															
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No																															
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No																															

see attached

CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/2"	8-5/8"	20	295	posmix	165	2%cc 3%gel
production	7-7/8"	5 1/2"	14 1/2	4676	60/40pozmix	205	BA 29

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

4spf	4602-4608

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

300 gal 15% INS	1500 gal	15% NE

TUBING RECORD

Size 2-3/8" Set At 4632' Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First Production 8/30/91 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil 66 Bbls. Gas   Mcf Water 2 Bbls. Gas-Oil Ratio 30 Gravity

Disposition of Gas:

Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole  Perforation  Dually Completed  Commingled  
 Other (Specify) \_\_\_\_\_

Production Interval

4602-4608

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18-11-32W

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REC

FROM CONFIDENTIAL

SEP 6

DRILL STEM TESTS

CONFIDENTIAL  
RECOVERY

No.	Interval	IFP/Time	ISIP/Time	FFP/Time	FSIP/Time	IHH-FHH	
1	4225-4280	44-44 30"	555 # 45"	66-66 30"	522 # 30"	2169-2092 # 114°F	5' 50cm (3% oil) 60' mud 65' Total Fluid
2	4562-4626	155-355 30"	1117 # 45"	422-654 60"	1106 # 60"	2521-2422 # 124°F	1699' CGO (20% gas)

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STATE OIL & GAS COMMISSION

SEP 09 1991

Conservation DIVISION  
Wichita, Kansas