

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

CONFIDENTIAL

Operator: License # 3447Name: Ranken Energy CorporationAddress 601 N. Kelly, #103City/State/Zip Edmond, OK 73003-4855Purchaser: N/AOperator Contact Person: Randy CoyPhone (405) 340-2363Contractor: Name: Abercrombie RTD, Inc.License: 30684Wellsite Geologist: Mark Herndon

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: N/A

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD
☐ Plug Back ☐ PBTD
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Inj?) ☐ Docket No. _____

08-15-97

08-21-97

Spud Date _____ Date Reached TD _____ Completion Date _____

API NO. 15- 109-20,646County Logan1600' FSL - 2200' FWL Sec. 21 Twp. 11S Rge. 32 ☒ E ☐ W1600' Feet from S/N (circle one) Line of Section2200' Feet from E/W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name Ziegler Well # 1-21Field Name WildcatProducing Formation Dry holeElevation: Ground 3009' KB 3014'Total Depth 4672' PBTD 3014'Amount of Surface Pipe Set and Cemented at 258.30' FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ NoIf yes, show depth set 3014' FeetIf Alternate II completion, cement circulated from 3014'feet depth to _____ w/ 3014' SX cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 41,000 ppm Fluid volume 1200 bblsDewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name NCCLease Name SEP 12 License No. _________ Quarter Sec. CONFIDENTIAL S Rng. E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]Title President Date 9/11/97Subscribed and sworn to before me this 11th day of September19 97Notary Public [Signature]Date Commission Expires July 12, 1998

K.C.C. OFFICE USE ONLY		
F	☐	Letter of Confidentiality Attached
C	☐	Wireline Log Received
C	☐	Geologist Report Received
Distribution		
☒	KCC	☐ SWD/Rep
☐	KGS	☐ Plug
☐		☒ NGPA
		(Specify)

Form ACO-1 (7-91)