

SIDE ONE



AFFIDAVIT OF COMPLETION FORM

State Geological Survey  
WICHITA, BRANCH

23-11-32W  
ACG-1 AUG

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR George R. Jones

API NO. 15-109-20,241

ADDRESS 125 N. Market, Suite 1210

COUNTY Logan

Wichita, KS 67202

FIELD WC

\*\*CONTACT PERSON George R. Jones

PROD. FORMATION

PHONE 316/262-5503

LEASE Kurtz

PURCHASER

WELL NO. 1

ADDRESS

WELL LOCATION SW NW

DRILLING Abercrombie Drilling, Inc.

660 Ft. from N Line and

CONTRACTOR

660 Ft. from W Line of

ADDRESS 801 Union Center

the NW SEC. 23 TWP. 11 RGE. 32W

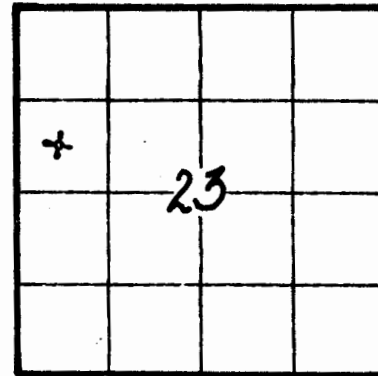
Wichita, KS 67202

WELL PLAT

PLUGGING Abercrombie Drilling, Inc.

CONTRACTOR 801 Union Center

ADDRESS Wichita, KS 67202



KCC  
KGS  
(Office Use)

TOTAL DEPTH 4625' PBD

SPUD DATE 6/21/82 DATE COMPLETED 7/1/82

ELEV: GR 3027' DF KB 3032'

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS

Amount of surface pipe set and cemented DV Tool Used?

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

GEORGE R. JONES OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS (FOR)(OF)

OPERATOR OF THE Kurtz LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 1st DAY OF July, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

CC SIDE TWO-82

101049  
23-11-32w

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1: 4113-4140 (70' & 90' zones) 30" 30" 30" 30" weak blow; died 25"; rec. 20' muddy water sip 1193 - 1111 ifp: 33 - 33 ffp: 33 - 33			LOG TOPS: K.B.	3032'
			Anhydrite	2530 (+ 502)
			Heebner	3994 (- 962)
			Toronto	4018 (- 986)
			Lansing	4040 (-1008)
			B/KC	4315 (-1283)
			Marmaton	4347 (-1315)
			Cherokee	4536 (-1504)
			Johnson z.	4580 (-1548)
			RTD	4625 (-1593)
			LTD	4610 (-1578)
DST #2: 4172 - 4280 (140', 160', 30" 30" 30" 30" 180' and 200' zones) weak blow; died 25" rec. 25' muddy water isip 825# fsip 760# ifp 8 - 8 ffp 25 - 25				
1st plug @ 1600' w/100 sx 2nd plug @ 300' w/ 40 sx 3rd plug @ 40' w/ 10 sx 10 sx in rathole cemented with 50-50 Posmix, 4% gel, 1% c.c. PD 10 a.m. 7/1/82 State Plugger: Carl Goodrow				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	20#	281.76'	Common	200	2% gel 3% c.c.

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Pecker set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated