

15-109-20104

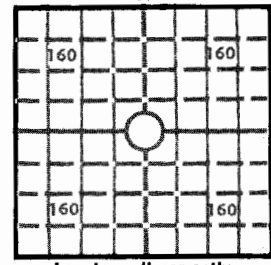
KANSAS DRILLERS LOG

S. 30 T. 11 R. 32W E
W
Loc. 250' NW of SW SW

API No. 15 —————
County _____ Number _____

County Logan

640 Acres
N



Elev.: Gr. 3101

DF 3103 KB 3106

Operator
DONALD C. SLAWSON

Address
200 Douglas Building

Well No. 2 Lease Name Ehrlich 'A'

Footage Location
790' feet from (S) line 580' feet from (W) line

Principal Contractor Slawson Drilling Co., Inc. Geologist George Mueller

Spud Date July 6, 1978 Total Depth 4710' P.B.T.D. _____

Date Completed July 12, 1978 Oil Purchaser N/A

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|--------|----------------------------|
| Surface | 12 1/4" | 8 5/8" | 28# | 308' | 60/40 poz | 275 sx | 2% gel 3% cc |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | | | |
| | | | | | |
| | | | | | |

TUBING RECORD

| Size | Setting depth | Packer set at |
|------|---------------|---------------|
| | | |
| | | |
| | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| | |
| | |
| | |
| | |

INITIAL PRODUCTION

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) _____

| RATE OF PRODUCTION PER 24 HOURS | Oil | Gas | Water | Gas-oil ratio |
|---------------------------------|-----|-----|-------|---------------|
| | | | | |

Disposition of gas (vented, used on lease or sold) _____ Producing interval (s) _____

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

| | | |
|-------------------------------|---------------------------|---|
| Operator DONALD C. SLAWSON | | DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: |
| Well No. 2 | Lease Name Ehrlich 'A' | Dry Hole |
| S 30 T 11 R 32W E W | | |

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---------------------------------------|-----|--------|-----------------|---------|
| 0 - 200 Clay and Shale | | | <u>LOG TOPS</u> | |
| 200 - 314 Shale | | | ANHY 2626 | (+480) |
| 314 - 1135 Shale and Shells | | | B/ANHY 2652 | (+454) |
| 1135 - 1924 Shale and Sand | | | HEEB 4045 | (-939) |
| 1924 - 2385 Shale and Sand | | | TORO 4069 | (-963) |
| 2385 - 2625 Shale and Shells | | | LANS 4086 | (-980) |
| 2625 - 2651 Anhydrite | | | STK 4307 | (-1201) |
| 2651 - 2870 Red Bed and Shale | | | B/KC 4364 | (-1258) |
| 2870 - 3093 Shale and Shells | | | MARM 4402 | (-1296) |
| 3093 - 3110 Shale and Lime | | | PAW 4506 | (-1400) |
| 3110 - 3300 Shale and Lime | | | L/CHER 4588 | (-1482) |
| 3300 - 3500 Shale and Lime | | | MISS 4684 | (-1578) |
| 3500 - 3730 Shale and Lime | | | LTD 4711 | (-1605) |
| 3730 - 3965 Shale and Lime | | | | |
| 3965 - 4130 Shale and Lime | | | | |
| 4130 - 4240 Lime and Shale | | | | |
| 4240 - 4330 Lime and Shale | | | | |
| 4330 - 4435 Lime | | | | |
| 4435 - 4560 Lime | | | | |
| 4560 - 4655 Lime | | | | |
| 4655 - 4710 Lime | | | | |
| 4710 RTD | | | | |
| No DST's | | | | |

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

| | |
|---------------|---|
| Date Received | <p align="center"><i>R. J. Tratcher</i> Signature</p> <p align="center">R. J. TRATCHER - Engineer Title</p> <p align="center">September 28, 1978 Date</p> |
|---------------|---|

020101

WELL LOG

OPERATOR: Donald C. Slawson
 200 Douglas Building
 Wichita, Kansas 67202

LEASE: #2 Ehrlich 'A'
 250' NW of SW SW of Sec. 30-11S-32W
 Logan County, Kansas

CONTRACTOR: Slawson Drilling Co., Inc.
 200 Douglas Building
 Wichita, Kansas 67202

COMMENCED: July 6, 1978

COMPLETED: July 12, 1978

CASING: Surface - 8 5/8" @ 308' w/ 275 sx 60/40 poz.

| | |
|-------------|-------------------|
| 0 - 200 | Clay and Shale |
| 200 - 314 | Shale |
| 314 - 1135 | Shale and Shells |
| 1135 - 1924 | Shale and Sand |
| 1924 - 2385 | Shale and Sand |
| 2385 - 2625 | Shale and Shells |
| 2625 - 2651 | Anhydrite |
| 2651 - 2870 | Red Bed and Shale |
| 2870 - 3093 | Shale and Shells |
| 3093 - 3110 | Shale and Lime |
| 3110 - 3300 | Shale and Lime |
| 3300 - 3500 | Shale and Lime |
| 3500 - 3730 | Shale and Lime |
| 3730 - 3965 | Shale and Lime |
| 3965 - 4130 | Shale and Lime |
| 4130 - 4240 | Lime and Shale |
| 4240 - 4330 | Lime and Shale |
| 4330 - 4435 | Lime |
| 4435 - 4560 | Lime |
| 4560 - 4655 | Lime |
| 4655 - 4710 | Lime |
| 4710 | RTD |

STATE OF KANSAS)
)
 COUNTY OF SEDGWICK) SS.

I, R. J. THATCHER, of the Slawson Drilling Company, Inc. upon oath state that the above and foregoing is a true and correct copy of the log of the #2 Ehrlich 'A' test.


 R. J. THATCHER