

PI

State Geological Survey

30-11-32W

SIDE ONE

WICHITA BRANCH
AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR A. Scott RitchieAPI NO. 15,109-20,068-AADDRESS 125 N. Market, Suite 950COUNTY LoganWichita, Kansas 67202FIELD Unknown**CONTACT PERSON F. Judson HippsPROD. FORMATION LansingPHONE (316) 267-4375LEASE EhrlichPURCHASER Unknown at this timeWELL NO. 1

ADDRESS _____

WELL LOCATION SW NW SWDRILLING Murfin Drilling Company330 Ft. from West Line and

CONTRACTOR _____

990 Ft. from North Line ofADDRESS 617 Union Centerthe SW/4 SEC. 30 TWP. 11S RGE. 32WWichita, Kansas 67202

WELL PLAT

PLUGGING None

CONTRACTOR _____

ADDRESS _____

KCC _____
KGS _____
(Office Use)TOTAL DEPTH 4560' PBTD _____SPUD DATE 9/28/81 DATE COMPLETED 12/02/81ELEV: GR 3099' DF _____ KB 3104'DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLSAmount of surface pipe set and cemented 293'

RECEIVED
STATE CORPORATION COMMISSION
DEC 10 1981
CONSERVATION DIVISION
Wichita, Kansas

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, IF. Judson Hipps OF LAWFUL AGE, BEING FIRST DULY SWORN UPONDEPOSES THAT HE IS Geologist (FOR) (OR) A. Scott RitchieOPERATOR OF THE Ehrlich LEASE, AND IS DULY AUTHORIZED TO MAKETHIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ONSAID LEASE HAS BEEN COMPLETED AS OF THE 2nd DAY OF December, 1981, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

SIDE TWO

WELL LOG

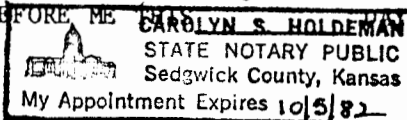
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
No drill stem tests logs were on this OWWO.			ELECTRIC LOG TOPS	
			B/Ft. Hays	982' (+2122)
			Top Greenhorn	
			Ls.	1202' (+1902)
			B/Greenhorn Ls	1313' (+1791)
			Top Dakota Sd	1358' (+1746)
			B/Cheyenne Sd	1930' (+1174)
			Anhy	2617' (+ 487)
			B/Anhy	2644' (+ 460)
			Heebner	4036' (932)
			Toronto	4064' (- 960)
			Lansing	4080' (- 976)
			Marmaton	4400' (-1296)
			Ft. Scott	4558' (-1454)
			Mississippi	4689' (585)

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME



OF

(S) F. Judson Higgs

November, 19 81

Carolyn S. Holdeman
NOTARY PUBLIC

MY COMMISSION EXPIRES:

****The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.**

Report of all strings set — surface, intermediate, production, and casing RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"		295'			
Production		4 1/2"	10.5#	4526'	60/40 poz	175	10% salt

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	SSB	4311'-4314'
			2	SSB	4283'-4286'

TUBING RECORD		
Size	Setting depth	Pecker set at