

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9835
 Name L.B. Petroleum, Inc.
 Address 370 17th Street, Suite 3200
 Denver, CO 80202
 City/State/Zip

Purchaser N/A

Operator Contact Person Layle L. Robb
 Phone (303) 629-1447

Contractor: License # 5883
 Name Warrior Drilling Company

Wellsite Geologist Soli Shapurji
 Phone (303) 629-1447

Designate Type of Completion

☐ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

If ONWO: old well info as follows:

Operator N/A
 Well Name
 Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

10/16/85 10/26/85 10/26/85
 Spud Date Date Reached TD Completion Date
 4750' P&A
 Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 296 feet
 Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
 If yes, show depth set feet
 If alternate 2 completion, cement circulated
 from N/A feet depth to w/ SX cmt

API NO. 15-109-20,404

County Logan

NE NE NE Sec. 34 Twp. 15S Rge. 32 ☐ East ☒ West

4950 Ft North from Southeast Corner of Section
 330 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

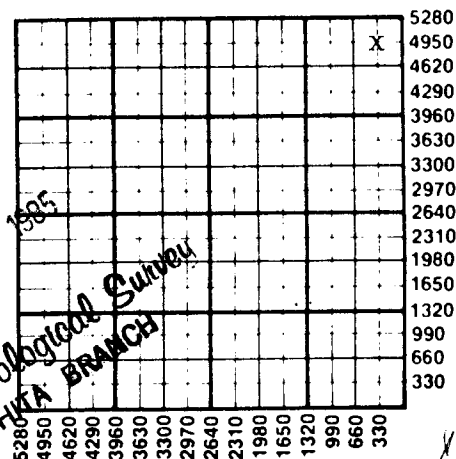
Lease Name Ellegood Well # 34-1

Field Name N/A

Producing Formation D&A

Elevation: Ground 3037' KB 3042'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
 Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:
 Water Resources Board (913) 296-3717

Source of Water:
 Division of Water Resources Permit #

☐ Groundwater Ft North from Southeast Corner
 (Well) Ft West from Southeast Corner of
 Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North from Southeast Corner
 (Stream, pond etc) Ft West from Southeast Corner
 Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
 (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

307772

SIDE TWO

Operator Name I. B. Petroleum, Inc. Lease Name..... Ellegood Well #..... 34-1.
Sec. 34 Twp. 15S Rge. 32 ☐ East ☒ West County..... Logan

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
Samples Sent to Geological Survey ☐ Yes ☐ No
Cores Taken ☐ Yes ☐ No

Formation Description
☐ Log ☒ Sample

DST #1 4134'-4164' (Lansing E) Times: 30,30,45,45 -
Rec 10' mud, IHP 2157, FHP 2127, IFP 40-40, FFP
40-40, ISIP 1075, FSIP 976

DST #2 4282'-4314' (Swope) Times: 30,30,60,60. Rec
80' mud, IHP 2247, FHP 2227, IFP 50-50, FFP 60-71,
ISIP 1332, FSIP 1353

DST #3 4596'-4633' (Johnson) Times: 30,30,30,30.
Rec-none. IHP 2386, FHP 2376, IFP 50-50, FFP
50-50, ISIP 60.

Name	Top	Bottom
Stone Corral	2583'	
Heebner	4027'	
Lansing	4071'	
Stark	4297'	
BKC	4359'	
Marmaton	4385'	
Altamont	4438'	
Pawnee	4492'	
Myric Station	4533'	
Fort Scott	4549'	
Cherokee	4578'	
Johnson Zone	4623'	

DEC 20 1985

State Geological Survey
WICHITA BRANCH

CASING RECORD ☐ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	23	302' KB	60/40 poz	175	3% CC, 2% gel
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.....							
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
.....							
.....							
.....							
.....							
TUBING RECORD				Liner Run ☐ Yes ☐ No			
Size		Set At		Packer at			
.....							
Date of First Production				Producing Method			
.....				☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....			