

CONFIDENTIAL

SIDE ONE

6-11-22
COPYSTATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASErator: License # 4197Name: Dunne Oil Co.Address 100 S. Main, Suite 410
Wichita, KS 67202

City/State/Zip _____

Purchaser: KOCHOperator Contact Person: Stephen W. DunnePhone (316) 267-3448Contractor: Name: White & Ellis DrillingLicense: 5420Wellsite Geologist: Raul F. Brito

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☒ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD
☐ Plug Back ☐ PBTB
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Inj?) ☐ Docket No. _____Spud Date 02/21/95 Date Reached TD 03/03/95 Completion Date 03/23/95API NO. 15- 109-20583County Logan-NE -SE -SE Sec. 6 Twp. 11 Rge. 32 ☒ E ☐ W990 Feet from N (circle one) Line of Section330 Feet from W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE NW or SW (circle one)Lease Name Anderson Well # 1-6Field Name U-PAC SouthProducing Formation Kansas City/JohnsonElevation: Ground 3094 KB 3099Total Depth 4727 PBTB _____Amount of Surface Pipe Set and Cemented at 226 FeetMultiple Stage Cementing Collar Used? ☒ Yes ☐ NoIf yes, show depth set 2560 FeetIf Alternate II completion, cement circulated from 2560feet depth to Surface w/ 400 sx cmt.Drilling Fluid Management Plan ALT 2 JFH 5-8-96
(Data must be collected from the Reserve Pit)Chloride content 17,000ppm Fluid volume 1,100bbblsDewatering method used EvaporationLocation of fluid disposal if hauled offsite: KCC
KANSAS CORPORATION COMMISSION

Operator Name _____

Lease Name _____

License No. _____

Quarter Sec. Twp. S Rng. E/W
County WICHITA, KS Docket No. _____

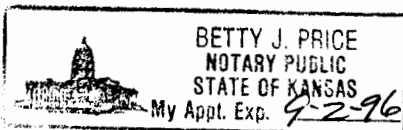
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____

Title President Date 5-1-95Subscribed and sworn to before me this 1st day of May, 19 95.Notary Public Betty J. PriceCommission Expires 9-2-96K.C.C. OFFICE USE ONLY
F ☒ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☒ Geologist Report Received

Distribution

☒ KCC
☒ KGS☐ SWD/Rep
☐ Plug☒ NGPA
☐ Other (Specify) FS

Form ACO-1 (7-91)

Operator Name DUNNE OIL CO.Lease Name ANDERSONWell # 1-6Sec. 6 Twp. 11S Rge. 32☐ EastCounty Logan☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
(Attach Additional Sheets.)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
(Submit Copy.)

List All E.Logs Run:

Radiation Guard w/SP

☒ Log Formation (Top), Depth and Datums ☐ Sample

Name	Top	Datum
Anhydrite	2596	+503
B/Anhydrite	2621	+478
Heebner	4019	-920
Lansing	4059	-960
Stark	4271	-1172
BKC	4335	-1236
Ft Scott	4528	-1429
Cherokee	4557	-1458
Mississippi	4691	-1582

CASING RECORD

☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	20#	233'	60/40	145	2%gel, 3%cc
Production	7-7/8	5-1/2	14#	4726'	ASC	250	5#G11/sk

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	4603-4611 Johnson	250 gals 15% Mud Acid 1250 gals 15% w/SGA	
3	4310-4316 Kansas City	1250 gals 15% SGA	
TUBING RECORD		Liner Run ☐ Yes ☒ No	
Size	Set At	Packer At	
2-3/8"	4650'		
Date of First, Resumed Production, SWD or Inj.		Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)	
03/24/95			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.
	196	Trace	0
Gas-Oil Ratio		Gravity	

Disposition of Gas: METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☒ Commingled
☐ Other (Specify) _____

4310'-4611'