

9-11-32W

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 31283Name: RHEEM RESOURCES, INC.Address 100 SOUTH MAIN, SUITE 505City/State/Zip WICHITA, KANSAS 67202-3738

Purchaser: _____

Operator Contact Person: JAMES L. RHEEMPhone (316) 262-5099Contractor: Name: L.D. DRILLING, INC.License: 6039Wellsite Geologist: DAN REYNOLDS

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD
☐ Plug Back ☐ PBSD
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Inj?) ☐ Docket No. _____

10-11-95 10-21-95 N/A
 Spud Date Date Reached TD Completion Date

API NO. 15- 109-205-940000County LOGANSE - SE - NE - Sec. 9 Twp. 11 Rge. 32S X W2310 Feet from S/N (circle one) Line of Section330 Feet from E/W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name NICKELSON Well # 1Field Name WCProducing Formation LANSING, KANSAS CITYElevation: Ground 3066 KB 3071Total Depth 4715' PBSD _____Amount of Surface Pipe Set and Cemented at 281 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan D & A 3-27-98
(Data must be collected from the Reserve Pit) LU

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). **One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED.** Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____

Title PRESIDENT Date 02-07-96Subscribed and sworn to before me this 7TH day of FEBRUARY, 19 96.Notary Public Linda A. KreuzburgDate Commission Expires 10-5-97

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached
 C ☐ Wireline Log Received
 C ☐ Geologist Report Received

Distribution

☒ KCC ☐ SWD/Rep ☐ NGPA
☐ KGS ☐ Plug ☐ Other
 (Specify) IS

SIDE TWO

Operator Name RHEEM RESOURCES, INC.

Lease Name NICKELSON

Well # 1

Sec. 9 Twp. 11 Rge. 32 ☐ East
☒ West

County LOGAN

COPY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy.)

List All E.Logs Run:

GUARD SIDEWALL NEUTRON LOG

☐ Log **Formation (Top), Depth and Datums** ☐ Sample
 Name Top Datum

"SEE ATTACHED SHEET"

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run ☐ Yes ☐ No
Date of First, Resumed Production, SWD or Inj.	Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: **METHOD OF COMPLETION**

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled

☐ Other (Specify) _____

COPY

' #1 HARRY NICKELSON

115-109-20594

SAMPLE TOPS:

ANHYDRITE: 2590 -2617
HEEBNER: 4024 -953
TORONTO: 4041 -970
LANSING: 4045 -989
STARK: 4288 -1217

DST #1 (4032-4060)

TIMES: 30-45-30-45
REC. 240' MUDDY WATER
1,990' WATER
PPMC:34,000 HSP: 1922-1902
FLOW: 569-649 649-959

DST #3 (4142-4155)

TIMES: 30-30-30-30
BLOW: 1ST OPEN-WEAK DIED
REC.:5' MUD
IFP:10-10 FFP:20-20
ISIP:1030-919

DST #5 (4287-4320) LANSING KC

TIMES: 30-30-30-30
REC. 10' VSOSM
HSP:2123-2103
FFP:10-10 SIP:218-218
TEMP:120°

DST #2 (4087-4112)

TIMES: 45-45-60-60
REC.:340' WATER
HYD: 1942# - 1922#
FP: 31-52; 93-145
SIP: 1120# - 1100#

DST #4 (4255-4280)

TIMES: 45-45-60-60
BLOW: 1ST OPEN 2"
2ND OPEN 1"
REC.:120' WATER W/2' FREE OIL
HYDRO:2083-2063 IFP:52-62
FFP:93-93 ISIP:1020-989
TEMP:119°

DST #6 (4319-4395)

TIMES: 30-30-30-30
REC. 5' MUD
HSP:2123-2113
FFP:10-10 SIP:619# 52#
TEMP:120°