

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 31120

Name: PELICAN HILL OIL & GAS

Address 1401 N. El Camino Rd

#203

CONFIDENTIAL

City/State/Zip San Clemente, Ca. 92672

Purchaser:

Operator Contact Person: Al Gross

Phone (714) 498-2101

Contractor: Name: ABERCROMBIE RTD. INC

License: 30684

Site Geologist: Randy Killian

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SICW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening _____ Re-perf. _____ Conv. to Inj/SWD
Plug Back _____ PBTD
Cmingled _____ Docket No. _____
Dual Completion _____ Docket No. _____
Other (SWD or Inj?) _____ Docket No. _____

01-06-97 01-13-97 01-14-97
Spud Date Date Reached TD Completion Date

API NO. 15- 109-20,639

County Logan

W2 - SE - SE Sec. 22 Twp. 11S Rge. 33 XX

660 Feet from S/N (circle one) Line of Section

990 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Scheetz C Well # 3

Field Name Wildcat

Producing Formation

COPY

Elevation: Ground 3144' KB 3149'

Total Depth 4674' PBTD 4674'

Amount of Surface Pipe Set and Cemented at 277.8 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan **DIA 98 11-6-97**
(Data must be collected from the Reserve Pit)

Chloride content 16,000 ppm Fluid volume 860 gallons

Dewatering method used _____

Location of fluid disposal if hauled offsite: **SEP 16 1998**

Operator Name **FROM CONFIDENTIAL**

Lease Name **KOC** License No. _____

Quarter Sec. **MAY 1 3** Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market
St. 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well.
Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of
12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12
months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS
MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied
with and the statements herein are complete and correct to the best of my knowledge.

Signature Allen Gross

Title President Date 5-15-97

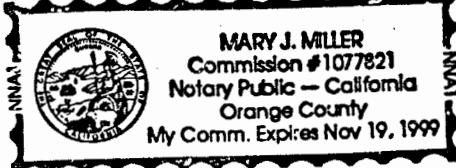
Subscribed and sworn to before me this 15th day of May,
19 97.

Notary Public Mary J. Miller

Date Commission Expires 11/19/99

<input checked="" type="checkbox"/> F	K.C.C. OFFICE USE ONLY
<input checked="" type="checkbox"/> C	Letter of Confidentiality Attached
<input checked="" type="checkbox"/> C	Wireline Log Received
<input checked="" type="checkbox"/> C	Geologist Report Received
Distribution	
<input checked="" type="checkbox"/> KCC	SWD/Rep
<input checked="" type="checkbox"/> KGS	Plug
<i>IS</i>	
Other (Specify)	

Form ACO-1 (7-91)



Operator Name PELICAN HILL OIL & GASLease Name SCHEETZ CWell # 3

101365

Sec. 22 Twp. 11 Rge. 33 EastCounty Lcgan West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)

 Yes No

Samples Sent to Geological Survey

 Yes No

Cores Taken

 Yes No

Electric Log Run
(Submit Copy.)

 Yes No

List All E.Logs Run:

Radiation Guard Log

 Log Formation (Top), Depth and Datums Sample

Name	Top	Datum
Anhydrite	+516	+517
Base	+491	+491
Heebner Sh.	-897	-898
Lansing	-937	-934
Stark Sh.	-1163	-1171
Base Kc.	-1226	-1232
Marmaton	-1257	-1265
Pawnee	-1367	-1370
Fort Scot	-1422	-1429
Cherokee	-1450	-1457
Johnson	-1495	-1502

 New Used T.D.

-1529 -1525

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	28#	277.80'	60/40 pos	180	2%gel, 3%cc
D&A	7 7/8"		48#	2645'	60/40pos	190	6%gel, $\frac{1}{4}$ # Flo-Seal

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top	Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate					
Protect Casing					
XX Plug Back TD	40'	2645'	60/40pos	190	6%gel, $\frac{1}{4}$ # Flo-Seal
Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. D&A Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil <u>N/A</u>	Bbls.	Gas <u>N/A</u>	Mcf	Water <u>N/A</u>	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease
(If vented, submit ACO-18.) Open Hole Perf. Dually Comp. Commingled _____

Other (Specify) _____