

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 31120  
Name: PELICAN HILL OIL & GAS  
Address 1401 N. El Camino Rd  
#203  
City/State/Zip San Clemente, Ca. 92672

**CONFIDENTIAL**

Purchaser: \_\_\_\_\_  
Operator Contact Person: Al Gross  
Phone ( 714 ) 498-2101

Contractor: Name: ABERCROMBIE LTD. INC  
License: 30684  
Site Geologist: Randy Killian

Designate Type of Completion  
☒ New Well ☐ Re-Entry ☐ Workover  
☐ Oil ☐ SWD ☐ SICW ☐ Temp. Abd.  
☐ Gas ☐ ENHR ☐ SIGW  
☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD  
☐ Plug Back ☐ PBTD  
☐ Commingled ☐ Docket No. \_\_\_\_\_  
☐ Dual Completion ☐ Docket No. \_\_\_\_\_  
☐ Other (SWD or Inj?) ☐ Docket No. \_\_\_\_\_

01-06-97 01-13-97 01-14-97  
Spud Date Date Reached TD Completion Date

API NO. 15- 109-20,639

County Logan

- W2 - SE - SE Sec. 22 Twp. 11S Rge. 33 XX

660 Feet from S/N (circle one) Line of Section

990 Feet from S/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Scheetz C Well # 3

Field Name Wildcat

Producing Formation \_\_\_\_\_

Elevation: Ground 3144' KB 3149'

Total Depth 4674' PBTD 4674'

Amount of Surface Pipe Set and Cemented at 277.8 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan D&A 97 11-6-97  
(Data must be collected from the Reserve Pit)

Chloride content 16,000 ppm Fluid volume 260 cmt

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: SEP 16 1998

Operator Name \_\_\_\_\_ FROM CONFIDENTIAL

Lease Name KCC License No. \_\_\_\_\_

Quarter MAY 1 3 Sec. 22 Twp. 11S Rng. 33 E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market  
Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well.  
Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of  
12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12  
months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS  
MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

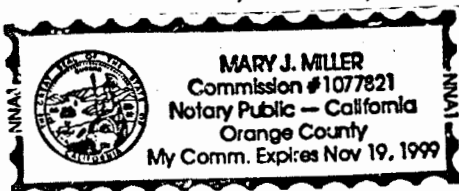
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied  
with and the statements herein are complete and correct to the best of my knowledge.

Signature Allen [Signature]  
Title President Date 5-15-97

Subscribed and sworn to before me this 15th day of May  
19 97.

Notary Public Mary J. Miller

Date Commission Expires 11/19/99



K.C.C. OFFICE USE ONLY		
F <input checked="" type="checkbox"/>	Letter of Confidentiality Attached	
C <input checked="" type="checkbox"/>	Wireline Log Received	
C <input checked="" type="checkbox"/>	Geologist Report Received	
Distribution		
<input checked="" type="checkbox"/> KCC	<input type="checkbox"/> SWD/Rep	<input checked="" type="checkbox"/> WGPA
<input type="checkbox"/> KGS	<input type="checkbox"/> Plug	<input type="checkbox"/> Other
<u>IS</u> (Specify)		

Form ACO-1 (7-91)

Operator Name PELICAN HILL OIL & GASLease Name SCHEETZ CWell # 3

101365

Sec. 22 Twp. 11 Rge. 33☐ EastCounty Lcgan☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No  
(Attach Additional Sheets.)Samples Sent to Geological Survey ☐ Yes ☒ NoCores Taken ☐ Yes ☒ NoElectric Log Run ☒ Yes ☐ No  
(Submit Copy.)

List All E.Logs Run:

Radiation Guard Log

☒ Log Formation (Top), Depth and Datums ☐ Sample

Name	Top	Datum
Anhydrite	+516	+517
Base	+491	+491
Heebner Sh.	-897	-898
Lansing	-937	-934
Stark Sh.	-1163	-1171
Base Kc.	-1226	-1232
Marmaton	-1257	-1265
Pawnee	-1367	-1370
Fort Scot	-1422	-1429
Cherokee	-1450	-1457
Johnson	-1495	-1502
	-1529	-1525

## CASING RECORD

☐ New ☒ Used T.D.

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	28#	277.80'	60/40 pos	180	2%gel, 3%cc
D&A	7 7/8"		48#	2645'	60/40pos	190	6%gel, 1/4# Flo-Seal

## ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	40' / 2645'	60/40pos	190	6%gel, 1/4# Flo-Seal

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil $\frac{N}{A}$ Bbls.	Gas $\frac{N}{A}$ Mcf	Water $\frac{N}{A}$ Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease  
(If vented, submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled

☐ Other (Specify) \_\_\_\_\_