

SIDE ONE

2135

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 109-20,505

County Logan

SE SW SE Sec. 24 Twp. 11 Rge. 33 x East
West
330 Ft. North from Southeast Corner of Section

1650 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Lease Name Schippers Well # 1

Field Name _____

Producing Formation _____

Elevation: Ground 3106 KB 3113

Total Depth 4649 PBTD _____

Operator: License # 8541

Name: Petex, Inc.

Address 1610 E. Sunshine

Springfield, MO 65804

City/State/Zip _____

Purchaser: _____

Operator Contact Person: Larry Childress

Phone (417) 8871225

Contractor: Name: Blue Goose Drilling

License: 5104

Wellsite Geologist: Tom Funk

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp. Abd.

Gas Inj Delayed Comp.

Dry Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

Mud Rotary Air Rotary Cable

4/17/91 4/25/91

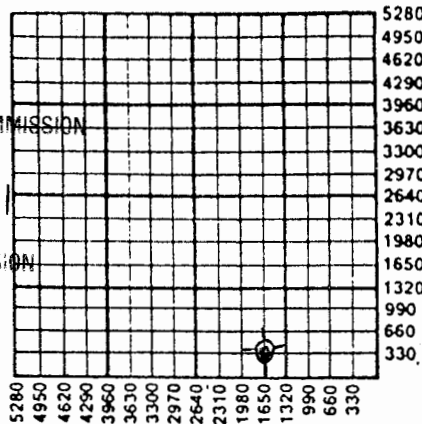
Spud Date Date Reached TD Completion Date

RECEIVED

STATE CORPORATION COMMISSION

MAY 20 1991

CONSERVATION DIVISION
Wichita, Kansas



BIT II O & P

Amount of Surface Pipe Set and Cemented at 303 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Larry Childress

Title President Date 5/14/01

Subscribed and sworn to before me this 14th day of May, 19 91.

Notary Public Peggy Steelman

Commission Expires 7/29/92

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

I-S

SIDE TWO

Operator Name Petex, Inc. Lease Name Schippers Well # 1
 Sec. 24 Twp. 11 Rge. 33 East West
 County Logan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Formation Description <input type="checkbox"/> Log <input checked="" type="checkbox"/> Sample <table border="1"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Bottom</th> </tr> </thead> <tbody> <tr><td>Anhydrite</td><td>2614</td><td>+499</td></tr> <tr><td>B/anhydrite</td><td>2640</td><td>+473</td></tr> <tr><td>Heebner</td><td>4039</td><td>-926</td></tr> <tr><td>Lansing</td><td>4086</td><td>-973</td></tr> <tr><td>Muncie Creek</td><td>4218</td><td>-1105</td></tr> <tr><td>Stark Shale</td><td>4296</td><td>-1183</td></tr> <tr><td>Marmaton</td><td>4393</td><td>-1280</td></tr> <tr><td>Ft. Scott</td><td>4553</td><td>-1440</td></tr> <tr><td>Cherokee Sand</td><td>4587</td><td>-1469</td></tr> <tr><td>Johnson Zone</td><td>4628</td><td>-1515</td></tr> </tbody> </table>	Name	Top	Bottom	Anhydrite	2614	+499	B/anhydrite	2640	+473	Heebner	4039	-926	Lansing	4086	-973	Muncie Creek	4218	-1105	Stark Shale	4296	-1183	Marmaton	4393	-1280	Ft. Scott	4553	-1440	Cherokee Sand	4587	-1469	Johnson Zone	4628	-1515
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Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No																																		
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No																																		
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No																																		

drillstem tests (see attached sheet)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/2	8 5/8	20#	303	60-40 poz	205	6% gel

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First Production _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perforation Dually Completed Commingled Other (Specify) _____

Production Interval _____