

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: ~~XXXXXX~~ Dry, ~~SWD~~, ~~XXXXXX~~ ~~Injection~~ Type and complete **ALL** sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).  
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR K & E Petroleum, Inc.

API NO. 15-109-20,208

ADDRESS 300 Hardage Center, 100 S. Main  
Wichita, KS 67202

COUNTY Logan

FIELD Unnamed

\*\*CONTACT PERSON Wayne L. Brinegar  
PHONE 316-264-4301

PROD. FORMATION \_\_\_\_\_

LEASE James

PURCHASER \_\_\_\_\_

WELL NO. 1

ADDRESS \_\_\_\_\_

WELL LOCATION NE NE NW

330 Ft. from North Line and

330 Ft. from East Line of

the NW/4 SEC. 25 TWP. 11S RGE. 33W

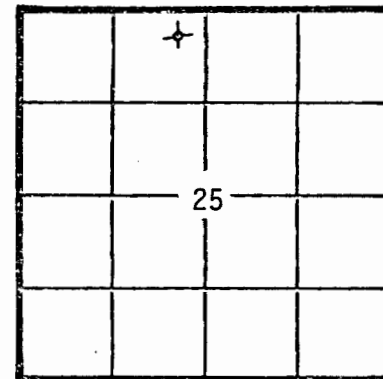
DRILLING Abercrombie Drilling, Inc.

CONTRACTOR

ADDRESS 801 Union Center

Wichita, KS 67202

WELL PLAT



KCC \_\_\_\_\_  
KGS   
(Office Use)

PLUGGING Abercrombie Drilling, Inc.

CONTRACTOR

ADDRESS 801 Union Center

Wichita, KS 67202

TOTAL DEPTH 4710' PBTD \_\_\_\_\_

SPUD DATE 1/4/82 DATE COMPLETED 1/13/82

ELEV: GR 3113' DF \_\_\_\_\_ KB 3118'

DRILLED WITH (~~CAPOX~~) (ROTARY) (~~XXX~~) TOOLS,

Amount of surface pipe set and cemented 368'. DV Tool Used? No

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I, \_\_\_\_\_

Wayne L. Brinegar OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice President (~~XXX~~) (OF) K & E Petroleum, Inc.

OPERATOR OF THE James LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 13th DAY OF January, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

WEE-11-25

102580 25-11-33w

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Clay	0	140	<u>E-LOG TOPS</u>	
Sand & Shale	140	370		
Shale & Sand	370	1858	Anhydrite	2613'
Shale	1858	1982	B/Anhydrite	2640'
Shale & Sand	1982	2475	Heebner	4040'
Shale	2475	2616	Toronto	4070'
Anhydrite	2616	2643	Lansing	4088'
Shale	2643	2665	Stark Shale	4301'
Shale & Sand	2665	2926	B/KC	4378'
Shale	2926	3725	Marmaton	4397'
Shale & Lime	3725	4203	Pawnee	4506'
Lime & Shale	4203	4472	U. Cherokee	4553'
Lime	4472	4645	L. Cherokee	4586'
Lime & Shale	4645	4710	Johnzon Zone	4631'
Rotary Total Depth		4710	Mississippi	4686'
			L.T.D.	4712'
<p><u>DST #1 (4295'-4325')</u>            30/60/60/60            Rec. 210' oil spkd gassy mud            FP's 91#-81#/142#/142#            SIP's 1286#/1223#</p> <p><u>DST #2 (4614'-4645')</u>            30/45/45/45            Rec. 80' mud            FP's 60#-60#/71#-71#            SIP's 162#/101#</p>				

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (~~XXXX~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	368'	60/40 pozmix	250	2% gel 3% C.C.

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packers set at