

15-109-20134

KANSAS DRILLERS LOG

API No. 15 — 109 — 20,134
County Number

S. 27 T. 11 R. 33 W^E
 Loc. SW NW SW
 County LOGAN
 640 Acres

Operator
DONALD C. SLAWSON

Address
 200 Douglas Building Wichita, Kansas 67202

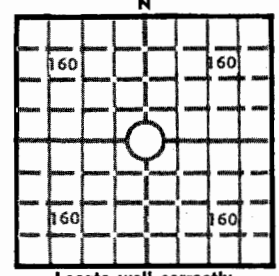
Well No. 1 Lease Name Gelwicks 'B'

Footage Location
1650 feet from ~~XX~~ (S) line 320 feet from ~~XX~~ (W) line

Principal Contractor Slawson Drlg. Co., Inc. Geologist George Mueller

Spud Date July 16, 1979 Total Depth 4715' P.B.T.D. 4633'

Date Completed July 26, 1979 Oil Purchaser Inland Crude Purch. Corp.



Elev.: Gr. 3119
 DF 3121 KB 3124

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	369'	60/40 poz	275 sx	2% gel, 3% cc
Production	7 7/8"	4 1/2"	10.5#	4714'	50/50 poz	175 sx	18% salt, 3/4 of 1% CFR-2, 10# sugar

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1	3/8" bullet	4601, 4606, 4618
TUBING RECORD			4	3/8" bullet	4287-91'
Size <u>2" EUE</u>	Setting depth <u>4253'</u>	Packer set at <u>Btm 4253' plugged</u>	4	3/8" bullet	4242-46'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acid 1000 gals	4601-4618' overall
Acid 750 gals	4287-91'
Acid 750 gals	4242-46'

INITIAL PRODUCTION

Date of first production August 15, 1979 Producing method (flowing, pumping, gas lift, etc.) pumping

RATE OF PRODUCTION PER 24 HOURS
 Oil 122 bbls. Gas TSTM MCF Water 10 bbls. Gas-oil ratio ---- CFPB

Disposition of gas (vented, used on lease or sold) N/A Producing interval (s) 4287-91' & 4242-46'

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator DONALD C. SLAWSON DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Oil

Well No. 1 Lease Name Gelwicks 'B'

S 27 T 11 R 33 W E W

WELL LOG
 Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
0 - 375 Clay, Shale & Sand				
375 - 1490 Shale & Shells				
1490 - 2365 Shale				
2365 - 2515 Lime & Shale				
2515 - 2602 Shale & Lime				
2602 - 2627 Anhydrite				
2627 - 4095 Lime & Shale				
4095 - 4715 Lime				
4715 RTD				
DST #1 4077-4095 (35' Zn) 30-60-45-75, Fr-GdB, Rec. 40' MW w/scum Oil, 360' SW, IFP 30-111#, ISIP 1250#, FFP 111-198#, FSIP 1200#.				
DST #2 4120-4145 (B/50', 70', 90' Zn) 30-60-30-30, WkB died 2nd op. Rec. 90' MSW w/scum of oil. IFP 20-40#, ISIP 1190#, FFP 40-61#, FSIP 1089#				
DST #3 4193-4225 (140' Zn) 30-60-45-75, SB, Rec. 750' GIP, 140' GO to MO 37°, 63' HOCM, 315' SW, 518' Total Rec. IFP 40-131#, ISIP 1270#, FFP 141-212#, FSIP 1250#.				
DST #4 4229-4265 (160' Zn) 30-60-45-75, Rec. 880' GIP, 190' CGO, 125' HOCM, 315' Total Rec. IFP 20-81#, ISIP 676#, FFP 81-121#, FSIP 665#.				
DST #5 4270-4293 (180, 200' Zn) 30-60-45-75, SB, Rec. 2855' GIP, 675' CGO 41°, 252' froggy Mdy Oil, 63' OCM - 990' Total Rec. IFP 40-192#, ISIP 1331#, FFP 222-353#, FSIP 1311# Drlg @ 4533'				
DST #6 4560-4625 (JH ZN) 30-60-45-75, SB, OB 4", Rec. 2356' GIP, 930' CGO 23° @ 60, 120' MO, 120' M&OCM - Total rec. 1170'. IFP 81-252#, ISIP 1139#, FFP 272-444#, FSIP 1109#.				
			LOG TOPS	
			ANH 2600	(+524)
			B/ANH 2624	(+500)
			WAB 3662	(-538)
			HEEB 4013	(-889)
			TORO 4040	(-916)
			LANS 4053	(-929)
			MUN CRK 4194	(-1070)
			STK 4274	(-1150)
			B/KC 4331	(-1207)
			MARM 4368	(-1244)
			L/CHER 4552	(-1428)
			JH ZN 4597	(-1473)
			MISS 4658	(-1534)
			LTD 4714	(-1590)

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	<p><i>James C. Remsberg</i> Signature James C. Remsberg - Engineer</p> <p>October 15, 1979 Title</p> <p>Date</p>
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