

27-115-33W

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5393

Name: A. L. ABERCROMBIE, INC.

Address 150 N. Main, Suite 801

City/State/Zip Wichita, KS 67202

Purchaser: _____

Operator Contact Person: Jerry A. Langrehr

Phone (316) 262-1841

Contractor: Name: A. L. ABERCROMBIE, INC.

License: 5393

Wellsite Geologist: None

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Originally: Donald C. Slawson

Operator: A. L. Abercrombie, Inc.

Well Name: Gelwicks B #1

Comp. Date 7-28-79 Old Total Depth 4714'

Deepening Re-perf. Conv. to (Inj) SWD
 Plug Back 4550' PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

04-04-96 04-04-96 04-29-96
Spud Date of START Date Reached TD Completion Date of WORKOVER

API NO. 15- 109-20,134 0001

County Logan

- SW - NW - SW Sec. 27 Twp. 11 Rge. 33 X ^E _W

1650 Feet from (SW) (circle one) Line of Section

330 Feet from (E) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or (SW) (circle one)

Lease Name GELWICKS B Well # 1

Field Name HUBERT

REPRESSURED
Producing Formation LANSING-K.C.

Elevation: Ground 3119' KB 3124'

Total Depth 4714' PBTD 4550'

Amount of Surface Pipe Set and Cemented at 369 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1710'

feet depth to Surface w/ 350 sx cmt.

Drilling Fluid Management Plan Not Applicable
(Data must be collected from the Reserve Pit) REWORK 9/4 6-14-96
OWWO - Original Hole drilled July 1979 - Donald C. Slawson

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jerry A. Langrehr

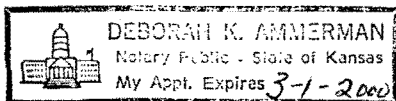
Title Executive Vice President Date 05-02-96

Subscribed and sworn to before me this 2nd day of May, 19 96.

Notary Public Deborah K. Ammerman

Commission Expires March 1, 2000

K.C.C. OFFICE USE ONLY		
F	<input type="checkbox"/>	Letter of Confidentiality Attached
C	<input type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input checked="" type="checkbox"/>	KGS	<input type="checkbox"/> Plug
		<input checked="" type="checkbox"/> NGPA
		<input type="checkbox"/> Other (Specify) <u>IS</u>



W 28 - 211 - 52

102636

SIDE TWO

Operator Name A. L. ABERCROMBIE, INC.

Lease Name GELWICKS B

Well # 1

Sec. 27 Twp. 11S Rge. 33

East

County LOGAN

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:
Dresser Atlas Laterolog Gamma Ray Neutron
Run by Donald C. Slawson 7/28/79

Log Formation (Top), Depth and Datum Sample

Name Top Datum
Donald C. Slawson Daily Drilling Report with log tops and drill stem test information attached.

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	20#	369'	60/40 posmix	275	NA
Production Csg.	7 7/8"	4 1/2"	10.5#	4714'	50/50 posmix	175	NA

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	WORK COMPLETED 03-11-96 Type and Percent Additives
<input checked="" type="checkbox"/> Perforate	2 shots	60/40 posmix	100	10% gel
<input type="checkbox"/> Protect Casing	1710'	common	25	3% cc
<input type="checkbox"/> Plug Back TD	2 shots	60/40 posmix	200	10% gel
<input type="checkbox"/> Plug Off Zone	1000'	common	25	3% cc

Re-Squeezed perf. at 1710' w/75 sxs common cement - 4% calcium

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
	SEE ATTACHED SHEET				

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2"	4110'	4110'	

Date of First, Resumed Production, SWD or Inj. Ready 5/1/96 - Waiting on KCC approval. Producing Method Flowing Pumping Gas Lift Water Injection Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
				Plan to inject 300 bbls. wtr/day	

Disposition of Gas: **METHOD OF COMPLETION** Vented Sold Used on Lease (if vented, submit ACO-18.) Open Hole Perf. Dually Comp. Commingled Other (Specify) 4135' - 4291' G.A.

Production Interval

ATTACHED TO:
ACO-1 WELL HISTORY - GELWICKS B #1

05-02-96

15-109-20134-0001

PERFORATION RECORD (OIL PRODUCTION)

AUGUST 1979 - DONALD C. SLAWSON

2 shots/ft. 4616' - 4620'
(Cherokee) 4605' - 4607' - Acidized with 1000 gals. MOD-202
 4600' - 4604'

4 shots/ft. 4287' - 4291' - Acidized with 750 gals. NE 28
(Lansing-K.C.)
4 shots/ft. 4242' - 4246' - Acidized with 750 gals. NE 28
(Lansing/K.C.)

APRIL 1985 - DONALD C. SLAWSON

2 shots/ft. 4206' - 4209' - Acidized with 200 gal. 15% MCA
(Lansing/K.C.)

DECEMBER 1993 - FAGADAU ENERGY

4 shots/ft. 4270' - 4274' - Acidized with 500 gals. 15% NE
(Lansing/K.C.) 4135' - 4139' - Acidized with 500 gals. 15% NE
 4085' - 4088' - Acidized with 500 gals. 15% NE

MARCH 7, 1996 - A. L. ABERCROMBIE, INC.

Set CIBP at 4550' above Cherokee perforations.

Set CIBP at 4110' and cement retainer at 4075', cement squeezed perforations 4085' -
4088' with 100 sxs. common cement.

04-02-96 Drilled out cement retainer at 4075'
04-04-96 Drilled and pushed CIBP at 4110' to PBTD 4550'.
04-29-96 Ran 2" sealtite tubing with 4 ½" Halliburton R-4 packer set in tension
 at 4110'. Ready to inject water into perforations 4287' to 4291', 4270' to 4274',
 4242' to 4246', 4206' to 4209' and 4135' to 4139'.