

10-6-86  
KCC

**RELEASED**

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

Date: NOV 01 1985

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

CONFIDENTIAL

DESCRIPTION OF WELL AND LEASE

Operator: License # 5181  
Name DONALD C. SLAWSON  
Address 200 Douglas Building  
Wichita, Kansas 67202

Purchaser.....

Operator Contact Person Bill Horigan  
Phone (316) 263-3201

Contractor: License # 5657  
Name SLAWSON DRILLING CO., INC.

Wellsite Geologist Jeff Stewart  
Phone (316) 263-3201

Designate Type of Completion  
 New Well     Re-Entry     Workover  
 Oil     SWD     Temp Abd  
 Gas     Inj     Delayed Comp.  
 Dry     Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
 Operator .....  
 Well Name .....  
 Comp. Date ..... Old Total Depth.....

WELL HISTORY

Drilling Method:  
 Mud Rotary     Air Rotary     Cable

6/26/85    7/6/85    7/6/85  
 Spud Date    Date Reached TD    Completion Date

4739  
 Total Depth    PBTD

Amount of Surface Pipe Set and Cemented at 330 feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set.....feet  
 If alternate 2 completion, cement circulated  
 from.....feet depth to.....w/.....SX cmt

API NO. 15-109, 20,386  
 County Kuhlman "I"  
 SW SE NE Sec. 27 Twp. 11 Rge. 33  East  West

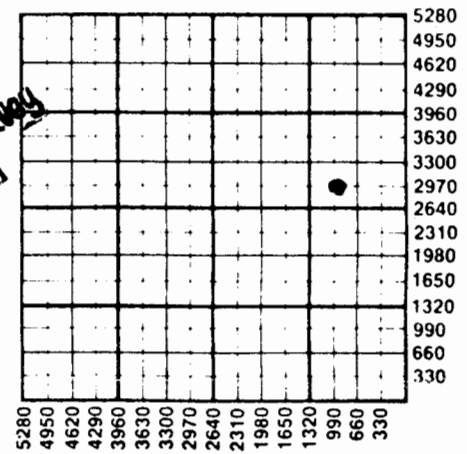
2980 Ft North from Southeast Corner of Section  
990 Ft West from Southeast Corner of Section  
 (Note: Locate well in section plat below)

Lease Name Kuhlman "I" Well # 1

Field Name Wildcat

Producing Formation.....

Elevation: Ground 3116 KB. 3122  
 Section Plat



AUG 0 1 1985  
 State Geological Survey  
 WICHITA BRANCH

WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
 Docket # .....

Questions on this portion of the ACO-1 call:  
 Water Resources Board (913) 296-3717

Source of Water:  
 Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner (Well) .....Ft West from Southeast Corner of Sec Twp Rge  East  West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge  East  West

Other (explain).....  
 (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
 Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
 One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

# CONFIDENTIAL

102640

SIDE TWO

Operator Name ..... Donald C. Slawson ..... Lease Name..... Kuhlman "I" ..... Well #..... 1

Sec. 27 ..... Twp. 11S ..... Rge. 33 .....  East  West ..... County... Logan .....

## WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST#1 4130-4162' (50' & 70')  
 30-30-30-30 Wk surface blw died in 15', Rec: 30' gsy mud w/oil spts  
 IFP 25-33# FFP 33-33# ISIP 1255  
 FSIP 1223 HP 2018-2018  
 Drilling @ 4265'  
 DST#2 4199-4230' (120' & 140')  
 30-30-30-30 Wk Blw died 21"  
 Rec: 62' Gsy Mud w/oil spts, IFP 25-41#  
 FFP 41-49# ISIP 1141 FSIP 1060  
 HP 2051-2051  
 DST#3 4232-4265' (160')  
 30-30-30-30 Wk Blw died 7"  
 Rec: 15' Mud (NS), IFP 25-25#  
 FFP 33-33# ISIP 49-49 HP 2083-2067  
 Circulating & Conditioning @ 4286'

Name	Top	Bottom
	L/T	
ANHY	2609	(+513)
B/ANHY	2634	(+488)
WAB	3672	(-550)
OREAD	3984	(-862)
HEEB	4028	(-906)
LSG	4065	(-943)
MC	4206	(-1084)
STK	4289	(-1167)
B/KC	4350	(-1228)
MARM	4382	(-1260)
PWN	4492	(-1370)
FS	4546	(-1424)
L/CHER	4572	(-1450)
JZ	4615	(-1493)
MISS	4675	(-1553)
LTD	4739	(-1617)

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	330'	60/40poz	225	2% gel, 3% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....			