

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5393
name A.L. Abercrombie, Inc. and Petex, Inc.
address 801 Union Center
City/State/Zip Wichita, Kansas 67202

Operator Contact Person Jack K. Wharton
Phone 316-262-1841

Contractor: license # 5422
name Abercrombie Drilling, Inc.

Site Geologist Bill Darrow
Phone 316-382-3621

PURCHASER Koch Oil Company

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

WO: old well info as follows:

Operator AUG 01 1984
Well Name
Comp. Date Old Total Depth CONSERVATION DIVISION
Wichita, Kansas

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
05-24-84 06-03-84 07-26-84
Spud Date Date Reached TD Completion Date
00 4650
Total Depth PBTD
Amount of Surface Pipe Set and Cemented at 328 feet
Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set 1641 feet

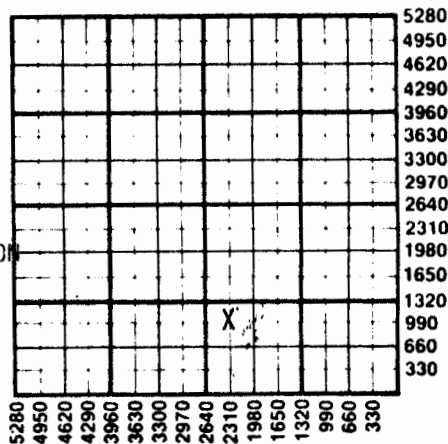
If alternate 2 completion, cement circulated from ... feet depth to surface... w/ 550 SX cmt

Wireline log rec'd

API NO. 15 - 109-20325
County Logan
NW SW SE Sec 27 Twp 11S Rge 33 East West
990 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

Lease Name Wasse Miller Well# 1
Field Name
Producing Formation Cherokee
Elevation: Ground 3096 KB 3101

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West
 Surface Water 200 Ft North From Southeast Corner and
(Stream/Pond etc.) 3960 Ft West From Southeast Corner
Sec 31 Twp 11S Rge 32 East West
 Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: None Disposal Repressuring
Docket #

TUBING RECORD size 2 set at 4646 packer at --		Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production 07-26-84	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)				
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	140 Bbls	MCF	None Bbls	CFPB	26.7

102641

SIDE TWO

Operator Name ... A.L. Abercrombie, Inc. Lease Name Wassemiller Well# ... 1. SEC. 27. TWP. 11S. RGE. 33. East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

Table with columns: Name, Top, Bottom. Rows include DST #1 through DST #7 with various formation names like Anhydrite, Heebner, Lansing/K.C., Marmaton, Cherokee, and Total Depth.

METHOD OF COMPLETION

PRODUCTION INTERVAL

Disposition of gas: vented
 sold
 used on lease

open hole perforation
 other (specify)

4581 to 4585

Dually Completed.
 Commingled

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Table with columns: Purpose of string, size hole drilled, size casing set (in O.D.), weight lbs/ft., setting depth, type of cement, # sacks used, type and percent additives. Rows include Surface, Production, and D.V. Tool.

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Table with columns: shots per foot, specify footage of each interval perforated, (amount and kind of material used), Depth. Row shows 4 shots per foot from 4581 to 4585 using 1000 gallon 15% INS.