

JAN 22 1982

SIDE ONE

State Geological Survey

AFFIDAVIT OF COMPLETION FORM
WICHITA BRANCH

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR A.L. Abercrombie, Inc.

ADDRESS 801 Union Center

Wichita, KS 67202

**CONTACT PERSON Jack K. Wharton

PHONE 262-1841

PURCHASER Murphy Oil Corp.

ADDRESS 200 Jefferson

El Dorado, ARK 71730

DRILLING CONTRACTOR Abercrombie Drilling, Inc.

ADDRESS 801 Union Center

Wichita, KS 67202

PLUGGING CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 4675' PBD 4350'

SPUD DATE 11-17-81 DATE COMPLETED 12-21-81

ELEV: GR 3102' DF 3105' KB 3107'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS .

Amount of surface pipe set and cemented 330'

CONSERVATION DIVISION
DV Tool Used? NO

API NO. 15-109-20,201

COUNTY Logan

FIELD HUBERT

PROD. FORMATION Lansing - KC

LEASE HUBERT

WELL NO. 8

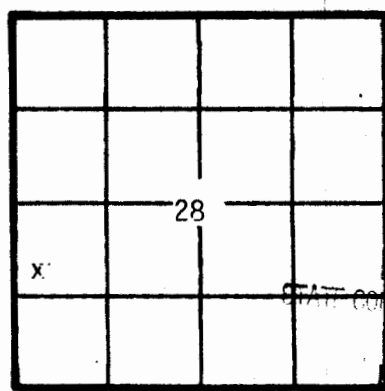
WELL LOCATION SW NW SW

1650 Ft. from South Line and

330 Ft. from West Line of

the SW/4 SEC. 28 TWP. 11 RGE. 33 W

WELL FLAT



KCC
KGS
(Office Use)

RECEIVED
STATE CORPORATION COMMISSION
JAN - 4 1982

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I, _____

Jack K. Wharton OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice President (FOR)(OF) A.L. Abercrombie, Inc.

OPERATOR OF THE HUBERT LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 8 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 21st DAY OF December, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT

28-11-33w

SID TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOSS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH	
Surface Clay, Sand & Shale	0	605	SAMPLE TOPS:		
Shale & Sand	605	2135			
Shale	2135	2580		Anhydrite	2580' (+ 527)
Anhydrite	2580	2606		B/Anhyd.	2606' (+ 401)
Shale	2606	3525		Heebner	3999' (- 892)
Shale & Lime	3525	3745		Toronto	4021' (- 914)
Lime & Shale	3645	4015		Lansing	4041' (- 934)
Lime	4015	4242			
Lime & Shale	4242	4261		ELEC. LOG TOPS:	
Lime	4261	4675		Anhydrite	2581' (+ 526)
Rotary Total Depth		4675	B/Anhydrite	2606' (+ 501)	
DST #1: (4175' - 4206') 30-45-60-45			Heebner	3998' (- 891)	
Rec. 10' OCM, 136' SOCWM			Toronto	4021' (- 914)	
IFPs: 41-41# ISIP: 1266#			Lansing	4040' (- 933)	
FFPs: 82-92# FSIP: 1235#			Stark Sh.	4260' (-1153)	
DST #2: (4213' - 4242') 30-45-60-45			B/KC	4317' (-1210)	
Rec. 410' GIP, 90' OCM (40% oil,			Marmaton	4354' (-1247)	
50% Mud) IFPs: 29-38# ISIP: 1024#			Pawnee	4458' (-1351)	
FFPs: 48-58# FSIP: 967#			Ft. Scott	4497' (-1390)	
DST #3: (4243' - 4261') Packer Failure			Chero. Sh.	4510' (-1403)	
DST #4: (4236' - 4261') 30-45-90-45			Chero. Sh.	4629' (-1522)	
Fair Blow Throughout.			Miss.	4649' (-1542)	
Rec. 564' GIP, 70' GO, 110' GCMO			LTD	4677'	
IFPs: 43-54# ISIP: 576#			DTD	4675'	
FFPs: 76-109# FSIP: Failed					
DST #5: (4260' - 4279') 30-45-30-45.					
Rec. 40' Mud. IFPs: 19-19#,					
ISIP: 242#, FFPs: 19-19#, FSIP 96#					
DST #6: (4532' - 4610') 30-45-30-45.					
Wk. Blow 30". IFPs: 67-67#,					
ISIP: 870#, FFPs: 77-77#, FSIP: 696#.					

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	330'	60/40 posmix	220	2% gel, 3% c.c.
Production	7 7/8"	4 1/2"	10 1/2#	4400'	50/50 posmix Common	5 200	6% gel Salt Sat., 2% gel, W/Friction reducer

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type D.P.	Depth interval
			4	D.P.	4247 - 4251
TUBING RECORD			4	D.P.	4229 - 4232
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT-SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1500 gallons 15% Non E 500 gallons 15% MCA	4247 - 4251
500 gallons 15% MCA	4229 - 4232

Date of first production 12-21-81	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity 39.7°
RATE OF PRODUCTION PER 24 HOURS	Gas 31 bbls.	Water 18 % MCF
Disposition of gas (vented, used on lease or sold)	Gas-oil ratio bbls.	Perforations 4229 - 4232 4247 - 4251