

ORIGINAL

28-11s-33W

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 109-703940001
County Logan
NE NE SW Sec. 28 Twp. 11S Rge. 33W XX E
W

2310' Feet from SW (circle one) Line of Section
2310' Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name HUBERT "OWWO" Well # 9

Field Name HUBERT

Producing Formation DAKOTA SAND

Elevation: Ground 3110' KB 3115'

Total Depth 1660' PBDT 1660'

Amount of Surface Pipe Set and Cemented at 328' Feet

Multiple Stage Cementing Collar Used? XX Yes No

If yes, show depth set 1711' Feet

If Alternate II completion, cement circulated from 1711'
feet depth to surface w/ 600 50/50 posmix sx cmt.

Drilling Fluid Management Plan REENTRY JX 11-4-96
(Data must be collected from the Reserve Pit)

Original hole drilled 1985
Chloride content N/A ppm Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

 Quarter Sec. Twp. S Rng. E/W

County Docket No.

Operator: License # 5393

Name: A.L. Abercrombie, Inc.

Address 150 N. Main, Suite 801

City/State/Zip Wichita, Ks. 67202

Purchaser:

Operator Contact Person: Jerry A. Langrehr

Phone (316) 262-1841

Contractor: Name: A.L. Abercrombie, Inc.

License: 5393

Wellsite Geologist: None

Designate Type of Completion
 New Well XXX Re-Entry Workover

 Oil SWD SLOW Temp. Abd.

 Gas ENHR SIGW

 Dry X Other (Core WSW Expl., Cathodic, etc)

If Workover:

Operator: A.L. Abercrombie, Inc.

Well Name: HUBERT #9

Comp. Date 9/85 Old Total Depth 4671'

 Deepening Re-perf. XX Conv. to WATER SUPPLY
 Plug Back PBDT

 Commingled Docket No.

 Dual Completion Docket No.

 Other (SWD or Inj?) Docket No.

4-9-96 4-15-96 4-17-96

 Date of REENTRY Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jerry A. Langrehr
Title Jerry A. Langrehr, Exec. Vice President Date 5-2-96

Subscribed and sworn to before me this 2 day of May, 19 96.

Notary Public Sandra C. McCaig
Commission Expires 1-31-98

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

SANDRA C. McCAIG
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 1-31-98

Operator Name A.L. Abercrombie, Inc.

SIDE TWO

Lease Name HUBERT Well # 9

Sec. 28 Twp. 11S Rge. 33W
 East
 West

County Logan

ORIGINAL 102679

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests given interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Log Formation (Top), Depth and Datums Sample
 Name Top Datum
 Electra Log-Radiation Guard run 9-7-1985 on original hole which was abandoned 4-27-93.
 Dakota Sandstone 1526' (+1589')
 Kiowa Shale 1623' (+1492')

List All E.Logs Run:

Hole was re-entered with cable tools and cement plugs drilled out to 1660'.
 No Logs or samples resulted.

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Existing surface Casing	12 1/4"	8 5/8"	20#	328'	Common	250	2%gel, 3%CC
Existing Production Casing	7 7/8"	4 1/2"	10.5#	4668'	65/35 posmix	250	10% salt, 7.5# lson. lte per sk.

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD	NONE			
<input type="checkbox"/> Plug Off Zone	NONE			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 shots/ft	1560'-1580'	None	

TUBING RECORD		Size	Set At	Packer At	Liner Run			
		2 7/8"	1536'	2 1/4" tubing pump	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First, Resumed Production, SWD or Inj.		Producing Method						
5-1-96 Waiting on final approval from KCC		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
		0		0		300		

Disposition of Gas: METHOD OF COMPLETION Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 1560'-1580'
 (If vented, submit ACO-18.) Other (Specify) _____