

29-11-33W  
SEP

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

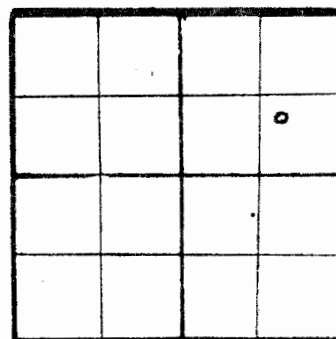
OPERATOR DONALD C. SLAWSON API NO. 15-109-20,187  
 ADDRESS 200 Douglas Building COUNTY Logan  
Wichita, Kansas 67202 FIELD \_\_\_\_\_  
 \*\*CONTACT PERSON Sherry Kendall LEASE HUBERT 'B'  
 PHONE 316-263-3201

PURCHASER N/A WELL NO. 1  
 ADDRESS \_\_\_\_\_ WELL LOCATION NW SE NE  
1660 Ft. from north Line and  
990 Ft. from east Line of  
 the NE/4 SEC. 29 TWP. 11S RGE. 33W

DRILLING CONTRACTOR SLAWSON DRILLING CO., INC.  
 ADDRESS 200 Douglas Building  
Wichita, Kansas 67202

PLUGGING CONTRACTOR SUN OIL WELL CEMENTING, INC.  
 ADDRESS Box 169 Great Bend, KS 67530

TOTAL DEPTH 4765' PBTD N/A  
 SPUD DATE 10/11/81 DATE COMPLETED 10/22/81  
 ELEV: GR 3122DF 3125KB 3128



WELL PLAT  
 (Quarter) or Full Section - Please indicate.

KCC \_\_\_\_\_  
 KGS \_\_\_\_\_

DRILLED WITH ~~XXXXXX~~ (ROTARY) ~~XXXX~~ TOOLS  
 Report of all strings set — surface, intermediate, production, etc. (New) ~~(XXXXXX)~~ casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	24#	289'	60/40 poz	200 sx	2% gel, 3% cc

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

RECEIVED  
 STATE CORPORATION COMMISSION  
 DEC 22 1981  
 CONSERVATION

WES 11-92

102692  
29-11-33w

Name of lowest fresh water producing stratum \_\_\_\_\_ Depth \_\_\_\_\_  
Estimated height of cement behind pipe \_\_\_\_\_ circulated \_\_\_\_\_

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
0 - 293 Surface			LOG TOPS	
293 - 1299 Shale				
1299 - 2020 Shale and shells			ANHY 2610 (+518)	
2020 - 2608 Shale			B/ANHY 2636 (+492)	
2608 - 2632 Anhydrite			WAB 3668 (-540)	
2632 - 3045 Shale			HEEB 4029 (-901)	
3045 - 3257 Shale and lime			TORO 4055 (-927)	
3257 - 3500 Shale			LANS 4071 (-943)	
3500 - 4765 Lime			MUN CRK 4207 (-1079)	
4765 RTD			STK SH 4292 (-1164)	
			BKC 4348 (-1220)	
			MARM 4384 (-1256)	
			PAW 4493 (-1365)	
			U/CHER 4540 (-1412)	
			L/CHER 4575 (-1447)	
			JH ZN 4620 (-1492)	
			B/JH ZN 4641 (-1513)	
			MISS 4686 (-1558)	
			LTD 4768 (-1640)	
DST #1 4033-4060 (TORO Zn) Packer failed immediately.				
DST #2 4055-4060 (TORO Zn) 30-60-30-30, V-wkb/15", Rec. 5' Very heavy mud. Charts were unreadable due to extreme plugging.				
DST #3 4086-4107 (35' Zn) 30-60-45-75, Rec. 565' Mdy Wtr; NS. IFP 37-146#, ISIP 1240#, FFP 137-246#, FSIP 1231#.				
DST #4 4132-4156 (70' Zn) 30-60-45-75, GBTO, Rec. 665' Mdy Wtr. IFP 46-228#, ISIP 1112#, FFP 246-338#, FSIP 947#.				
DST #5 4198-4228 (140' Zn) 30-60-45-75, WKB/died 2nd op, Rec. 80' GC drlg mud w/spts oil. IFP 27-37#, ISIP 1314#, FFP 55-73#, FSIP 1277#.				
DST #6 4236-4258 (160' Zn) WKB incr to Fr B, Rec. 215' GIP, 107' TF: 15' CGO (37° corr), 30' MCO (52% O, 45% M, 3% W), 62' OCM (25% O, 73% M, 2% W). IFP 37-55#, ISIP 1158#, FFP 64-71#, FSIP 1176#.				
	DST #7 4268-4284	(180' Zn) 30-30-30-30, WKB/died 30", Rec. 10' Wtry mud w/spts oil. IFP 27-27#, ISIP 46#, FFP 37-37#, FSIP 27#.		
	DST #8 4283-4308	(200' Zn) 30-30-30-30, WKB/died 15", Rec. 5' Mud w/oil spts. IFP 27-37#, ISIP 327#, FFP 37-46#, FSIP 146#.		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEDGWICK SS,

William R. Horigan OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS Operations Engineer FOR Donald C. Slawson  
OPERATOR OF THE Hubert 'B' LEASE, AND IS DULY AUTHORIZED TO MAKE THIS  
AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON SAID LEASE HAS  
BEEN COMPLETED AS OF THE 22nd DAY OF October 19 81, AND THAT ALL  
INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.