PI

SIDE ONE AFFIDAVIT OF COMPLETION FORM (REV) ACO-1

29-11-33W

This form **shall** be filed **in duplicate** with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within **ten** days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held **confidential**. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: (Oil) Gas, Dry, SWD, OWWO, Injection. Type and complete **ALL** sections.

Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR DONALD C. SLAWSON

ADDRESS 200 Douglas Building

Wichita, Kansas 67202

**CONTACT PERSON Sherry Kendall

PHONE 316-263-3201

PURCHASER Inland Crude Purch. Corp.

ADDRESS 200 Douglas Building

Wichita, Kansas 67202

DRILLING CONTRACTOR Slawson Drilling Co., Inc.

ADDRESS 200 Douglas Building

Wichita, Kansas 67202

RECEIVED

PLUGGING CONTRACTOR N/A

ADDRESS

FEB 10 1982

CONSERVATION DIVISION

Wichita, Kansas

TOTAL DEPTH 4741' PBTD 4282'

SPUD DATE 9/29/81 DATE COMPLETED 1/21/82

ELEV: GR 3100 DF 3103 KB 3105

DRILLED WITH XXXXXXX (ROTARY) XXXX TOOLS

API NO. 15-109-20,188

COUNTY Logan

FIELD State Geological Survey

PROD. FORMATION WICHITA, BRANCH

LEASE Hubert 'D'

WELL NO. 2

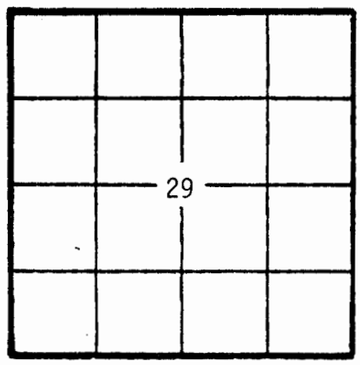
WELL LOCATION SE NE SE

1660 Ft. from South Line and

310 Ft. from East Line of

the SE/C SEC. 29 TWP. 11S RGE. 33W

WELL PLAT



KCC ___
KGS ✓
(Office Use)

Amount of surface pipe set and cemented 292'. DV Tool Used? no

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I, William R. Horigan OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS Operations Engineer (FOR)(OF) Donald C. Slawson OPERATOR OF THE Hubert 'D' LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 21st DAY OF January, 19 82, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) William R. Horigan
William R. Horigan

SUBSCRIBED AND SWORN BEFORE ME THIS 5th DAY OF February, 19 82.

SHERRY L. KENDALL
STATE NOTARY PUBLIC
Sedgwick County, Kansas
My Appt. Exp. 6/12/82

Sherry L. Kendall
NOTARY PUBLIC
Sherry L. Kendall

MY COMMISSION EXPIRES: 06/12/82

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

29-11-33w 102704

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
0 - 296 Surface 296 - 591 Shale and shells 591 - 2581 Shale 2581 - 2605 Anhydrite 2605 - 2911 Shale 2911 - 4102 Shale and lime 4102 - 4741 Lime 4741 RTD DST #1 4107-4127 (70' Zn) 30-30-30-30, V-Wk Blow-died/6", Rec. 11' Mud, IFP 10-20#, ISIP 30#, FFP 20-30#, FSIP 51#, HP 2027-2007#. DST #2 4164-4200 (140' Zn) 30-60-45-75, V-Wk Blow on final, died final. Rec. 62' Wtry Mud. IFP 10-10#, ISIP 1286#, FFP 10-20#, FSIP 1266#, HP 2017-2017#. DST #3 4205-4235 (160' Zn) 30-60-45-75, V-Wk Blow incr to Fr Blow, Rec. 64' GIP, 10' OCM (10% Oil, 90% Mud), 90' Wtry Drlg Mud (40% Wtr, 60% Mud) = 100' TF. IFP 10-40#, ISIP 1067#, FFP 40-81#, FSIP 1067#, HP 2073-1993#. DST #4 4239-4258 (180' Zn) 30-60-45-75, 30-60-45-75, Good Blow/OB 13", Rec. 124'GIP, 313' TF: 231' CGO, 20' OCM (16% G, 24% O, 40% M), 62' OCM (28% G, 26% O, 46% M) DST #5 4257-4275 (200' Zn) 30-30-30-30, V-WkB/died. Rec. OCM in tool. IFP 10-10#, ISIP 61#, FFP 10-10#, FSIP 61#, HP 2033-2033#. DST #6 4534-4610 (JH Zn) 30-60-45-75, WkB, Rec. 75' Mud, IFP 61-71#, ISIP 1178#, FFP 75-81#, FSIP 1178#, HP 2364-2248#.			LOG TOPS ANHY 2578 (+527) B/ANHY 2601 (+504) WAB 3636 (-531) HEEB 4000 (-895) LANS 4042 (-937) MUN CRK 4179 (-1074) STK 4262 (-1157) BKC 4320 (-1215) PAW 4458 (-1353) L/CHER 4545 (-1440) JH ZN 4588 (-1483) MISS 4660 (-1555) LTD 4742 (-1637)	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~(Used)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12¼"	8 5/8"	23#	292'	60/40 poz	200 sx	2% gel, 3% cc
PRODUCTION	7 7/8"	4½"	10.5#	4339'	50/50 poz	225 sx	3/4 of 1% CFR-2, 10# sugar, 18% salt.

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	4244'	N/A

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
2	3/8" Jets	4247-4250'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 gallons 28% NE Acid	4247-4250'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
1/25/82	Pumping	38° API

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	60 bbls.	N/A MCF	50 % 50 bbls.	N/A CFPB

Disposition of gas (vented, used on lease or sold)	Perforations
N/A	4247-4250'