

FORM MUST BE TYPED

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5393

Name: A. L. ABERCROMBIE, INC.

Address 150 N. Main, Suite 801

City/State/Zip Wichita, KS 67202

Purchaser: N/A

Operator Contact Person: Jerry A. Langrehr

Phone (316) 262-1841

Contractor: Name: A. L. ABERCROMBIE, INC.

License: 5393

Wellsite Geologist: None

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SISOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover: (Originally Donald C. Slawson)

Operator: A. L. ABERCROMBIE, INC.

Well Name: HUBERT D #2

Comp. Date 10/91 old Total Depth 4742'

CEMENT SQUEEZE
Deepening Re-perf. Conv. to SWD
Plug Back PBD
Commingled Docket No.
Dual Completion Docket No.
 Other (SWD or SWD) Docket No.

03-05-96 03-05-96 04-17-96
Date OF START Date Reached TD Completion Date OF
OF WORKOVER

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jerry Langrehr
Title Executive Vice President Date 05-03-96

Subscribed and sworn to before me this 3rd day of May,
19 96.

Notary Public Deborah K. Ammerman

Date Commission Expires March 1, 2000

SIDE ONE

29-11-33 W

COPY

API NO. 15- 109-20,1880001

County LOGAN

SE - NE - SE Sec. 29 Twp. 11 Rge. 33 E

1660 Feet from SW (circle one) Line of Section

310 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Hubert D Well # 2

Field Name HUBERT

REPRESSURED
Formation LANSING-KC

Elevation: Ground 3099' KB 3105'

Total Depth 4742' PBD 4330'

Amount of Surface Pipe Set and Cemented at 292 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set Feet

If Alternate II completion, cement circulated from 1660

feet depth to surface w/ 250 sx cmt.

Drilling Fluid Management Plan REWORK JH 5-15-96
(Data must be collected from the Reserve Pit)

Used lease water in lined pit and then hauled to Hubert #3 SWDW

Chloride content ppm Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name A. L. ABERCROMBIE, INC.

Lease Name HUBERT #3 SWDW License No. 5393

NW/4 quarter Sec. 33 Twp. 11 S Rng. 33 E/W

County LOGAN Docket No. CD-1798

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Geologist Report Received

Distribution
 KCC
 KGS SWD/Rep
 Plug Other
(Specify)



Form ACO-1 (7-91)

Operator Name A. L. ABERCROMBIE, INC.Lease Name HUBERT D Well # 2Sec. 29 Twp. 11 Rge. 33 East WestCounty LOGAN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.) Yes No Log Formation (Top), Depth and Datums Sample

Samples Sent to Geological Survey

 Yes No

Name Top Datum

Cores Taken

 Yes NoAll log tops and drill stem test information
are included on attached ACO-1 form.Electric Log Run
(Submit Copy.) Yes No

List All E.Logs Run:

Petrolog Radiation Guard Log

Copy of electric log was included with
Application for Injection Well

CASING RECORD

 New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	292	60/40 posmix	200	2% gel 3% CC
Production	7 7/8"	4 1/2"	10.5#	4339	60/50 posmix	225	3/4 of 1% CFR

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives	
<input checked="" type="checkbox"/> Perforate	2sh/1660'	60/40 posmix	50	10% gel	
<input checked="" type="checkbox"/> Protect Casing	Common		25	3% CC	
Plug Back TD					
Plug Off Zone	2sh/1000'	60/40 posmix	200	10% gel	
	Common		25	3% CC	

04-17-96 Pumped 20 barrels Anstop down Annulus

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4247' - 4250'	1000 gals. 28% NE Acid	4247-50'

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2" Sealite	4233'	4233'		

Date of First, Resumed Production, SWD or Inj. Producing Method Flowing Pumping Gas Lift Other (Explain)
Ready 05-02-96 - Waiting on KCC Approval

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
				300/day	water injection

Disposition of Gas: METHOD OF COMPLETION

Production Interval

<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, submit ACO-18.)	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled	
	<input type="checkbox"/> Other (Specify) _____	