

TYPE



AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

31-11-33W

SIDE ONE

State Geological Survey

WICHITA BRANCH

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5393 EXPIRATION DATE 6/30 yearly

OPERATOR A.L. Abercrombie, Inc. API NO. 15-109-20,306

ADDRESS 801 Union Center COUNTY Logan  
Wichita, KS 67202 FIELD - - -

\*\* CONTACT PERSON Jack L. Partridge PROD. FORMATION - - -  
PHONE 316-262-1841

PURCHASER None LEASE FINK

ADDRESS WELL NO. 1

WELL LOCATION C NW NE SW

DRILLING CONTRACTOR Abercrombie Drilling, Inc. 1650 Ft. from West Line and

ADDRESS 801 Union Center 1650 Ft. from South Line of

Wichita, KS 67202 the SW (Qtr.) SEC 31 TWP 11S RGE 33W.

PLUGGING CONTRACTOR Abercrombie Drilling, Inc. WELL PLAT

ADDRESS 801 Union Center (Office Use Only)

Wichita, KS 67202 KCC

KGS

TOTAL DEPTH 4830' PBTD - - SWD/REP

SPUD DATE 12/04/83 DATE COMPLETED 12/13/83 PLG.

ELEV: GR 3169' DF 3172' KB 3174'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE ---

Amount of surface pipe set and cemented 317.15' DV Tool Used? YES

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal,

Injection, Temporarily Abandoned, OWWO. Other - - -

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL

AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jack L. Partridge, Vice President, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Handwritten signature/initials

WSE 11-18

102708

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR A.L. Abercrombie, Inc. LEASE FINK SEC. 31 TWP. 11S RGE. 33W

WELL NO. 1

FILL IN WELL INFORMATION AS REQUIRED:

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
	0	330	<u>SAMPLE TOPS:</u>	
Shale & Sand	330	539	Anhydrite	2655' (+ 519)
Sand	539	1416	B/Anhydrite	2695' (+ 479)
Shale & Sand	1416	2125	Heebner	4071' (- 897)
Sand & Shale	2125	2428	Toronto	4101' (- 927)
Shale & Sand	2428	2655	Lansing	4113' (- 939)
Sand & Shale	2655	2700	Stark	4336' (-1172)
Anhydrite	2700	2838	B/KC	4415' (-1241)
Sand & Shale	2838	3000	Marmaton	4453' (-1279)
Shale & Lime	3000	3286	Pawnee	4550' (-1376)
Shale	3286	4465	Ft. Scott	4604' (-1430)
Shale & Lime	4465	4574	Lower Chero.	4636' (-1462)
Lime & Shale	4574	4830	Johnson Zone	4681' (-1507)
Shale & Lime				
Rotary Total Depth	4830			
<u>ELEC. LOG TOPS:</u>				
			Anhydrite	2646' (+ 582)
			B/Anhydrite	2672' (+ 502)
			Heebner	4071' (- 897)
			Toronto	4098' (- 909)
			Lansing	4110' (- 936)
			Stark Shale	4351' (-1177)
			B/KC	4410' (-1236)
			Marmaton	4448' (-1274)
			Pawnee	4546' (-1372)
			Ft. Scott	4602' (-1428)
			Lower Chero.	4633' (-1459)
			Johnson Zone	4680' (-1506)
			Mississippian	4757' (-1583)
			DTD	4830'

No Drill stem test taken.

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	325.05'	Common	225	2% gel, 3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval