

JWS

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 8541
Name Petex, Inc.
Address Route 2, Box 553
City/State/Zip Rogersville, Mo. 65742

Purchaser

Operator Contact Person Larry Childress
Phone 417-887-6289

Contractor: License # 9087
Name R & C Drilling Co., Inc.

Wellsite Geologist Tom Funk
Phone 316 686-5836

Designate Type of Completion

New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If **OWNO**: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

1/17/88 1/27/88 1-27-88
Spud Date Date Reached TD Completion Date

4675' ~~2610'~~
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 218 feet
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

Cement Company Name
Invoice #

API No. 15-109-20,453
County Logan
N $\frac{1}{2}$ N $\frac{1}{2}$ NW Sec. 35 Twp. 11 Rge. 33 East West

4840 Ft North from Southeast Corner of Section
3960 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

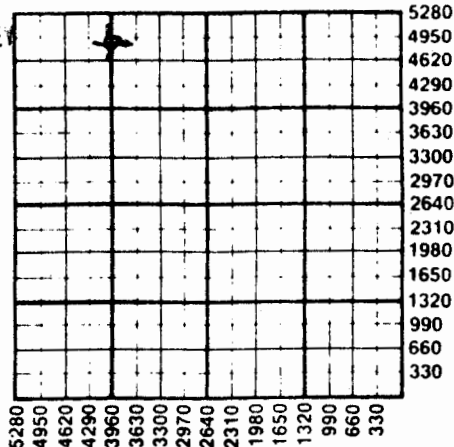
Lease Name Bertrand Well # 2-Z

Field Name

Producing Formation

Elevation: Ground 3091 KB 3096

Section Plat



KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

MAR 21 1988

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Petex, Inc. Lease Name..... Bertrand Well #... 2-7

Sec. 35 Twp. 11 Rge. 33 East West County..... Logan

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

		Name	Top	Bottom
DST#1	4101-4125; 30-45-30-30; Rec: 60' mud w/oil specks; 1186, 1106, 36-36, 48-48	Anhydrite	2579	+517
		B/anhydrite	2605	+491
DSt#2	4178-4235; 30-30-30-30; Rec: 30' mud w/show of oil, 612, 554; 48-48,48-48	Heebner	3996	-900
		Lansing	4034	-938
		Stark	4255	-1159
DST#3	4233-4285; 30-45-45-60; Rec: 270' mcw 991, 980; 32-53, 96-128	B/KC	4331	-1235
		Fort Scott	4511	-1415
		Cherokee	4540	-1444
DST#4	4539-4610; 30-30-30-30; Rec: 30' mud 1014, 945; 72-72, 84-84	Johnson Zn	4584	-1488
		Miss	4637	-1541

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	20lb.	210	60/40port	140	2%gel-3%cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
TUBING RECORD				Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No		
	Size	Set At	Packer at				
Date of First Production		Producing Method					
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					

483-2627, Russell, Kansas
 316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

No 1838

Home Office P. O. Box 31

Russell, Kansas 67665

35-11-33W

NEW

Date	1-27-88	Sec.	35	Twp.	11	Range	33 ^W	Called Out		On Location	2:30 PM	Job Start	4:45 PM	Finish	7:45	
Lease	Bertrand	Well No.	2	Location	Oakley 6W-3 1/2 S-5S			County	Logan	State	Kan					
Contractor	RAC Digs Co. #1							Owner	To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Type Job	Plug							Charge To	Petex Inc							
Hole Size	7 7/8		T.D.	4675'												
Csg.								Depth								
Tbg. Size								Depth								
Drill Pipe								Depth								
Tool								Depth								
Cement Left in Csg.								Shoe Joint								
Press Max.								Minimum								
Meas Line								Displace								
Perf.																

EQUIPMENT

Pumptrk	No.	Cementor	Walt
	177	Helper	
Pumptrk	No.	Cementor	Scott
		Helper	
		Driver	
Bulktrk	160		
Bulktrk		Driver	

Amount Ordered	190 SKS 60/40 Poz 6% Gel		
Consisting of	1 SK Flo-Seal		
Common	114	5.00	570.0
Poz. Mix	76	2.10	159.6
Gel.	11	6.75	74.2
Chloride			
Quickset			
	1 SK Flo Seal	40.00	40.0
Sales Tax			
Handling	75¢ per SK		142.5
Mileage	3¢ per SK/mile	10m	57.0
Sub Total			1043.
Total			

DEPTH of Job

Reference:	Pumptruck	360.00
	Plug	20.00
	1.00 per mile	10.00
	Sub Total	390.00
	Tax	
	Total	

Remarks:
 25 SKS @ 2610'
 100 SKS W/Flo Seal @ 1600'
 40 SKS @ 220'
 2 SKS @ 40'
 15 SKS in R.H.

RECEIVED
 STATE CORPORATION COMMISSION

MAR 14 1988

CONSERVATION DIVISION
 Wichita, Kansas

Handwritten signature

2-7-1988