

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 109-20579

COPY

County Logan

- E/2NW - SE Sec. 23 Twp. 11S Rge. 33W X W

Operator: License # 4629

1980FSL Feet from S/M (circle one) Line of Section

Name: BRITO OIL CO., INC.

1650FEL Feet from E/W (circle one) Line of Section

Address 120 S. Market, #300

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

City/State/Zip Wichita, KS 67202

Lease Name Nickelson Well # 1-23

Purchaser: NA

Field Name Cook SW

Operator Contact Person: Raul F. Brito

Producing Formation NA

Phone (316) 263-8787

Elevation: Ground 3121' KB 3129'

Contractor: Name: Blue Goose Drlg., INC.

Total Depth 4725' PSTD

License: 5109

Amount of Surface Pipe Set and Cemented at 271.9' Feet

Wellsite Geologist: Raul F. Brito/TOM FUNK

Multiple Stage Cementing Collar Used? Yes X No

Designate Type of Completion  
 New Well  Re-Entry  Workover

If yes, show depth set \_\_\_\_\_ Feet

Oil  SWD  S10W  Temp. Abd.  
 Gas  ENHR  S1GW  
 Dry  Other (Core, VSW, EKW)

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cat.

Drilling Fluid Management Plan *D & A 3-26-96*  
(Data must be collected from the Reserve Pit) *Li*

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBT?  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

12/26/94 1/4/95  
Spud Date Date Reached TD Completion Date

Chloride content 18,000 ppm Fluid volume 1200 bbls

Dewatering method used *Devaculation*

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter Sec. Twp. S Rng. E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature \_\_\_\_\_  
Title President Date 1/31/95

Subscribed and sworn to before me this 31 day of January 19 95.

Notary Public *Betty M. Abbott*  
Date Commission Expires 1-22-99

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received

Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify) *JS*

BETTY M. ABBOTT  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appl. Exp. 1-22-99

W 88-211-82

SIDE TWO

Operator Name BRITO OIL CO., INC.

Lease Name Nickelson

Well # 1-23

East

County Logan

Sec. 23 Twp. 11S Rge. 33

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

List All E.Logs Run:

Log Formation (Top), Depth and Datums  Sample

Name	Top	Datum
ANHY	2615	+508
HEEB	4040	-911
LKC	4081	-952
"J" ZN	4280	-1151
STARK	4295	-1166
BKC	4367	-1238
FS	4560	-1431
CHER	4587	-1458
JOHN	4631	-1502
MISS	4695	-1566

CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	271.9'	60/40 poz	175	2%gel; 3%cc

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (if vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

BRITO OIL COMPANY, INC.

120 S. MARKET, SUITE 300  
WICHITA, KANSAS 67202  
316-263-8787

COPY

Brito Oil Co., INC.  
#1-23 Nickelson  
23-11S-33W  
Logan Co, KS  
15-109-20579

DST #1 - 4146-70 30-30-out, Rec. 5' Mud, IFP's 48-48, SIP 53#

DST #2 - 4270-87 30-60-45-90, Rec. 315' GIP; 100' CGO, 65' SOCM (5%),  
FP's 58-58#, 78-78#, SIP 731-707#

DST #3 - 4581-4650 VWk surf Bl, Rec. 5' Mud, FP's 33-35#, 35-35#  
SIP's 55-40#

RECEIVED  
KANSAS CORPORATION COMMISSION

FEB 06 1995

CONSERVATION DIVISION  
WICHITA, KS