

TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
AUG 03 2010

Test Ticket

NO. 039170 14602

Well Name & No. McCoy Petroleum Corp 1-3 Test No. 1 Date 7-30-10
 Company McCoy Petroleum Corp Elevation 3148 KB 3138 GL
 Address 8080 E Central Suite 300 Wichita KS 67206
 Co. Rep / Geo. Jerry Smith Rig Murfin # 14
 Location: Sec. 3 Twp. 11 Rge. 33w Co. Logan State KS

Interval Tested 4155-4188 Zone Tested Lansing - Kansas City
 Anchor Length 33' Drill Pipe Run 346 Mud Wt. 9.2
 Top Packer Depth 4150 Drill Collars Run 540 Vis 56
 Bottom Packer Depth 4155 Wt. Pipe Run Ø WL 9.2
 Total Depth 4188 Chlorides 4260 ppm System LCM 2
 Blow Description IF: BOB in 23 Min.
IS: No Return Blow
FF: BOB in 24 Min
FS: No Return Blow

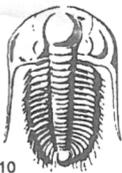
Rec	Feet of	%gas	%oil	%water	%mud
<u>270</u>	<u>MCSW with oil spots</u>			<u>70</u>	<u>30</u>
<u>540</u>	<u>MCSW with oil spots</u>			<u>90</u>	<u>10</u>

Rec Total 810 BHT 121 Gravity — API RW 1132 @ 81.7 °F Chlorides 69,000 ppm
 (A) Initial Hydrostatic 2193 Test 1225.00 T-On Location 08:20
 (B) First Initial Flow 24 Jars T-Started ~~14:39~~
 (C) First Final Flow 215 Safety Joint 75.00 T-Open 17:12
 (D) Initial Shut-In 1186 Circ Sub NC T-Pulled 20:48
 (E) Second Initial Flow 223 Hourly Standby 4 HRS T-Out 22:50
 (F) Second Final Flow 360 Mileage 110 RT = 137.50 Comments 4 Hrs Stand by
 (G) Final Shut-In 1195 Sampler Time Due to Rig Repair
 (H) Final Hydrostatic 2067 Straddle Ruined Shale Packer
 Shale Packer Ruined Packer
 Extra Packer Extra Copies
 Extra Recorder
 Day Standby
 Accessibility

Initial Open 30
 Initial Shut-In 30
 Final Flow 60
 Final Shut-In 90
 Sub Total 1837.50
 MP/DST Disc't

Approved By [Signature] Our Representative Mike Roberts

TriLOBITE Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



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Test Ticket

NO. 039171

4/10

Well Name & No. KARLIN Trust "A" 1-3 BT: _____ Test No. 2 Date 07-31-10
 Company McCoy Petroleum Corp. Elevation 3148 KB 3138 GL _____
 Address 8080 E Central Suite 300 Wichita KS 67206
 Co. Rep / Geo. Jerry Smith Rig Murfin #14
 Location: Sec. 3 Twp. 11 Rge. 33 W Co. Logan State KS

Interval Tested 4223-4315 Zone Tested H-I-J
 Anchor Length 92' Drill Pipe Run 3678 Mud Wt. 9.1
 Top Packer Depth 4218 Drill Collars Run 540' Vis 56
 Bottom Packer Depth 4223 Wt. Pipe Run Ø WL 7.8
 Total Depth 4315 Chlorides 5000 ppm System LCM 1
 Blow Description IF: BOB in 17 Min.
IS: NO Return Blow
FF: BOB in 20 Min
FS: NO Return Blow

Rec	Feet of	%gas	%oil	%water	%mud
<u>180</u>	<u>gemo</u>	<u>10</u>	<u>80</u>	<u>10</u>	
<u>540</u>	<u>geom</u>	<u>10</u>	<u>15</u>	<u>75</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
<u>180</u>	<u>GIP</u>	<u>100</u>			

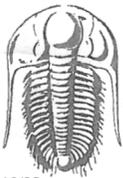
Rec Total _____ BHT 121 Gravity 37 API RW _____ @ _____ ° F Chlorides _____ ppm

(A) Initial Hydrostatic 2252 Test 1225.00 T-On Location 12:20 PM
 (B) First Initial Flow 67 Jars _____ T-Started 15:01
 (C) First Final Flow 231 Safety Joint 75.00 T-Open 17:08
 (D) Initial Shut-In 1198 Circ Sub NL T-Pulled 21:08
 (E) Second Initial Flow 242 Hourly Standby _____ T-Out 23:15
 (F) Second Final Flow 296 Mileage 110 RT = 137.50 Comments _____
 (G) Final Shut-In 1201 Sampler _____
 (H) Final Hydrostatic 2074 Straddle _____ Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer _____
 Extra Packer _____ Extra Copies _____
 Extra Recorder _____ Sub Total Ø
 Day Standby _____ Total 1437.50
 Accessibility _____ MP/DST Disc't _____
 Sub Total 1437.50

Initial Open 30
 Initial Shut-In 60
 Final Flow 60
 Final Shut-In 90

Approved By [Signature] Our Representative Mike Roberts

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AUG 04 2010
BY: _____

Test Ticket

NO. 37969

Well Name & No. McClay Petro. Karlin Trust "A" 1-3 Test No. 3 Date 08-03-10
 Company McClay Petro. Corp Elevation 3148 KB 3198 GL
 Address 8080 E. Central Suite 300 Wichita Ks. 67206
 Co. Rep / Geo. Jerry Smith Rig McClay 14
 Location: Sec. 3 Twp. M Rge. 33W Co. Logan State Ks.

Interval Tested 4592 4663 Zone Tested Johnson zone
 Anchor Length 71 Drill Pipe Run 4059 Mud Wt. 9.0
 Top Packer Depth 4587 Drill Collars Run 540 Vis 57
 Bottom Packer Depth 4592 Wt. Pipe Run - 0 WL 10.0
 Total Depth 4663 Chlorides 8,300 ppm System LCM 1#

Blow Description FF: strong blow, Built to B.O.B in 8 mins.
FSI: Bled off, blow back after 2 mins. Built to 3 in over 60 mins.
FF: strong blow, Built to B.O.B in 5 mins
FSI: Bled off, blow back after 2 mins. Built to 3 in over 90 mins

Rec	Feet of	%gas	%oil	%water	%mud
<u>0</u>	<u>805 gas in pipe</u>				
<u>540</u>	<u>90</u>	<u>10%gas</u>	<u>90%oil</u>		
<u>93</u>	<u>gmco</u>	<u>10%gas</u>	<u>70%oil</u>		<u>20% mud</u>
<u>62</u>	<u>90</u>	<u>20%gas</u>	<u>80%oil</u>		

Rec Total 695 BHT 124.73 Gravity 30 API RW @ ° F Chlorides 8300 ppm

(A) Initial Hydrostatic 2415 Test 1225 T-On Location 1:00
 (B) First Initial Flow 53 Jars T-Started 3:05
 (C) First Final Flow 290 Safety Joint 75 T-Open 5:09
 (D) Initial Shut-In 865 Circ Sub T-Pulled 9:05
 (E) Second Initial Flow 223 Hourly Standby T-Out 11:37
 (F) Second Final Flow 319 Mileage 55.2 = 110.1.25 Comments _____
 (G) Final Shut-In 849 Sampler _____
 (H) Final Hydrostatic 2464 Straddle _____
 Shale Packer Ruined Shale Packer
 Extra Packer Ruined Packer
 Extra Recorder Extra Copies
 Initial Open 30
 Initial Shut-In 60
 Final Flow 60
 Final Shut-In 90
 Day Standby
 Accessibility
 Sub Total 1437.50
 Sub Total 1437.50
 Sub Total 0
 Total 1437.50

Approved By _____ Our Representative [Signature]
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