

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

COPY

Operator: License # 8541
 Name: Petex, Inc.
 Address: 4175 S. Farm Road 193
 City/State/Zip: Rogersville, MO 65742
 Purchaser: _____
 Operator Contact Person: Larry Childress
 Phone: 417-887-1225
 Contractor: Name: Express Well Service & Supply, LLC
 License: _____
 Wellsite Geologist: Tom Larson

Designate Type of Completion:
 _____ New Well _____ Re-Entry Workover
 _____ Oil SWD _____ SLOW _____ Temp Abd.
 _____ Gas _____ ENHR _____ SIGW
 _____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
 Operator: Petex, Inc.

Well Name: Bertrand "E" #2 WIW
 Original Comp. Date: 3-7-87 Original Total Depth: 4680'
 _____ Deepening _____ Re-perf. Conv. to Enhr./SWD
 Plug Back 2550' Plug Back Total Depth _____
 _____ Commingled _____ Docket No. _____
 _____ Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. D-28,990

<u>2/13/2008</u>	<u>2/18/2008</u>	<u>2/22/2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 109-20432 - 0602 1100
 County: Logan
app SW SW SW Sec. 26 Twp. 11 S. R. 33 East West
454 ~~440~~ feet from South Line of Section
5600 ~~4950~~ feet from East Line of Section
 Footages ¹¹⁰⁰ Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Bertrand "E" Well #: 2 SWD
 Field Name: Hubert
 Producing Formation: Cedar Hills disposal
 Elevation: Ground: 3100' Kelly Bushing: 3105'
 Total Depth: 4680' Plug Back Total Depth: 2550'
 Amount of Surface Pipe Set and Cemented at 203 Feet
 Multiple State Cementing Collar Used? Yes No
 If yes, show depth set 1706 Feet
 If Alternate II completion, cement circulated from 1706
 feet depth to surface w/ 550 sx cmt.

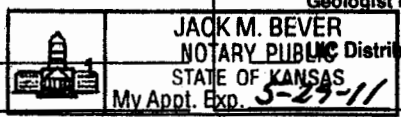
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas Larson
 Title: Engineer Date: 3-7-08
 Subscribed and sworn to before me this 7th day of March,
 2008.

Notary Public: Jack M. Bever
 Date Commission Expires: 5-29-11



KCC Office Use ONLY

_____ Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 _____ Wireline Log Received
 _____ Geologist Report Received

RECEIVED
 KANSAS CORPORATION COMMISSION
MAR 20 2008

CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Petex, Inc. Lease Name: Bertrand 'E' Well #: 2 SWD

Sec. 26 Twp. 11 S. R. 33 East West County: Lane

INSTRUCTIONS: Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Sample Sent to Geological Survey	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	See original ACO-1		
Electric Log Run (Submit Copy)	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No			
List All E. Logs Run:					

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8	20	203'	60-40 poz	140	6% gel 3% CC
Production	7-7/8"	4-1/2"	10.5	4677'	common	180	D-29 5% oil/sk
DV tool				1706'	lite	550	

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate	2741'	3908'	60-40 poz	100	10% gel & 200# hulls
<input type="checkbox"/> Protect Casing					
<input checked="" type="checkbox"/> Plug Back TD					
<input checked="" type="checkbox"/> Plug Off Zone					

Shots per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid. Fracture, Shot, Cement, Squeeze Record	
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4	perf sqz holes 2300-01' & 2600-01', set cmt retainer @ 2550'	circ 125 sx class A thru cmt retainer w/ good circulation	2300-2600'
4	perf sqz holes 2202-03' & 1728-29', set cmt retainer @ 2189'	sqz holes 2202-03' w/ 25 sx class A thru cmt retainer	2202-2203'
4	perf sqz holes 1875-76'	sqz holes 1728-29' & 1875-76' w/ 25 sx class A	1728-1876'
1	Cedar Hills 2220-80'		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8" Seal-Tite	2195'	2191'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION			Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease If vented, submit ACO-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled			
	<input checked="" type="checkbox"/> Other (Specify) <u>Cedar Hills SWD</u>	KANSAS CORPORATION COMMISSION		2220-80'

MAR 20 2008