

TRILOBITE TESTING, L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Drill-Stem Test Data

Well Name NOLETTE #1 Test No. 1 Date 7/7/92
Company SLAWSON EXPLORATION INC. Zone LKC-140-160'
Address 104 S. BROADWAY SUITE #200 WICHITA KS 67202 Elevation 3182 G.L.
Co. Rep./Geo. GEORGE MUELLER Cont. ABERCROMBIE RIG #5 Est. Ft. of Pay _____
Location: Sec. 7 Twp. 11S Rge. 33W Co. LOGAN State KS

Interval Tested 4274-4326 Drill Pipe Size 4.5 XH
Anchor Length 52 Wt. Pipe I.D. - 2.7 Ft. Run 377
Top Packer Depth 4269 Drill Collar - 2.25 Ft. Run 339
Bottom Packer Depth 4274 Mud Wt. 9.3 lb/Gal.
Total Depth 4326 Viscosity 46 Filtrate 13.6

Tool Open @ 2:05 PM Initial Blow VERY WEAK FOR 20 MINUTES - DIED

Final Blow NO BLOW

Recovery - Total Feet 60 Flush Tool? NO

Rec. 60 Feet of WATERY MUD
Rec. _____ Feet of _____
Rec. _____ Feet of _____
Rec. _____ Feet of _____
Rec. _____ Feet of _____

BHT 112 °F Gravity _____ °API @ _____ °F Corrected Gravity _____ °API
RW 1 @ 85 °F Chlorides 5000 ppm Recovery Chlorides 5000 ppm System

(A) Initial Hydrostatic Mud 2180.6 PSI AK1 Recorder No. 22150 Range 3925

(B) First Initial Flow Pressure 39.6 PSI @ (depth) 4306 w / Clock No. 27501

(C) First Final Flow Pressure 47.3 PSI AK1 Recorder No. 11058 Range 4400

(D) Initial Shut-in Pressure 1221.4 PSI @ (depth) 4326 w / Clock No. 19960

(E) Second Initial Flow Pressure 65.4 PSI AK1 Recorder No. _____ Range _____

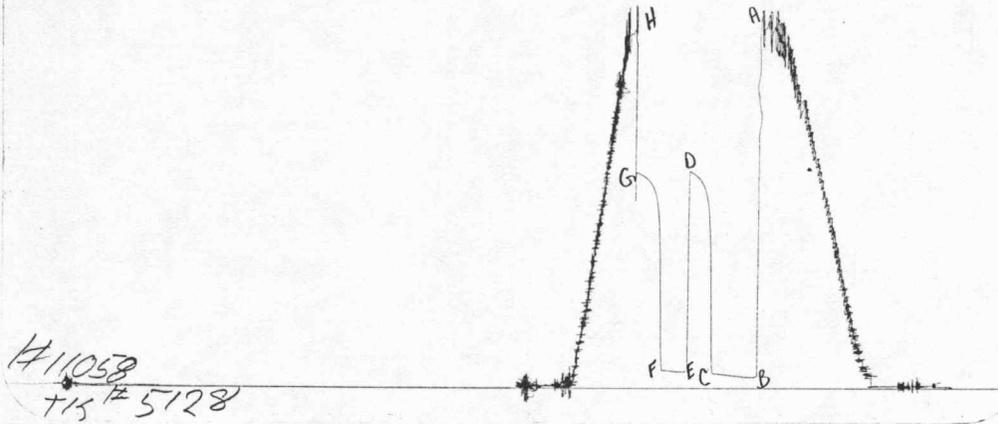
(F) Second Final Flow Pressure 65.4 PSI @ (depth) _____ w / Clock No. _____

(G) Final Shut-in Pressure 1220.4 PSI Initial Opening 30 Final Flow 20

(H) Final Hydrostatic Mud 2177.4 PSI Initial Shut-in 20 Final Shut-in 20

Our Representative HARRY SCHMIDT

CHART PAGE



This is an actual photograph of recorder chart

	FIELD READING	OFFICE READING
(A) INITIAL HYDROSTATIC MUD	2170	2180.6
(B) FIRST INITIAL FLOW PRESSURE	30	39.6
(C) FIRST FINAL FLOW PRESSURE	40	47.3
(D) INITIAL CLOSED-IN PRESSURE	1215	1221.4
(E) SECOND INITIAL FLOW PRESSURE	60	65.4
(F) SECOND FINAL FLOW PRESSURE	60	65.4
(G) FINAL CLOSED-IN PRESSURE	1215	1220.4
(H) FINAL HYDROSTATIC MUD	2170	2177.4

TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Test Ticket

NE 5128

Well Name & No. NOLLETTE H/1 Test No. ONE Date 7-7-92
 Company SLANSON EXPL. CO. INC. Zone Tested LKC-140 & 160
 Address 621 N. ROBINSON SUITE 490 OKLA CITY, OK. 73102-6217 Elevation 3182 GL
 Co. Rep./Geo. GEO. MUELLER Cont. ABERCROMBIE #5 Est. Ft. of Pay _____
 Location: Sec. 7 Twp. 11 S Rge. 33 W Co. LOGAN State KAN.
 No. of Copies _____ Distribution Sheet _____ Yes _____ No _____ Turnkey _____ Yes _____ No _____ Evaluation _____

Interval Tested 4274 TO 4326 Drill Pipe Size 4 1/2" X 14
 Anchor Length 52 Top Choke — 1" _____ Bottom Choke — 3/4" _____
 Top Packer Depth 4269 Hole Size — 7 7/8" _____ Rubber Size — 6 3/4" _____
 Bottom Packer Depth 4274 Wt. Pipe I.D. — 2.7 Ft. Run 377
 Total Depth 4326 Drill Collar — 2.25 Ft. Run 339
 Mud Wt. 9.3 lb/gal. Viscosity 46 Filtrate 13.6
 Tool Open @ 2:05 P Initial Blow VERY WEAK FOR 20 MIN. (PIED)

Final Blow NO BLOW

Recovery — Total Feet	Feet of Gas in Pipe	Flush Tool?
<u>60</u>		<u>NO</u>
Rec. <u>60</u> Feet Of <u>WATERY MUD</u>	%gas _____ %oil _____ %water _____ %mud _____	
Rec. _____ Feet Of _____	%gas _____ %oil _____ %water _____ %mud _____	
Rec. _____ Feet Of _____	%gas _____ %oil _____ %water _____ %mud _____	
Rec. _____ Feet Of _____	%gas _____ %oil _____ %water _____ %mud _____	
Rec. _____ Feet Of _____	%gas _____ %oil _____ %water _____ %mud _____	

BHT 112 °F Gravity _____ °API @ _____ °F Corrected Gravity _____ °API
 RW 1.0 @ 85 °F Chlorides 5000 ppm Recovery Chlorides 5000 ppm System
 (A) Initial Hydrostatic Mud 2170 PSI Ak1 Recorder No. 22150 Range 3925
 (B) First Initial Flow Pressure 30 PSI @ (depth) 4306 w/Clock No. 27501
 (C) First Final Flow Pressure 40 PSI AK1 Recorder No. 11058 Range 4500
 (D) Initial Shut-In Pressure 1215 PSI @ (depth) 4326 w/Clock No. 19960
 (E) Second Initial Flow Pressure 60 PSI AK1 Recorder No. _____ Range _____
 (F) Second Final Flow Pressure 60 PSI @ (depth) _____ w/Clock No. _____
 (G) Final Shut-In Pressure 1215 PSI Initial Opening 30 Test X 550 ⁰⁰
 (H) Final Hydrostatic Mud 2170 PSI Initial Shut-In 20 Jars X 200 ⁰⁰

Final Flow 20 Safety Joint X 50 ⁰⁰
 Final Shut-In 20 Straddle _____
 Circ. Sub _____
 Sampler _____
 Extra Packer _____
 Other _____
 TOTAL PRICE \$ 800 ⁰⁰

Approved By George N. Mueller
 Our Representative [Signature]
 Printcraft Printers - Hays, KS

TRILOBITE TESTING L.L.C. SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

TRILOBITE TESTING, L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Drill-Stem Test Data

Well Name NOLETTE #1 Test No. 2 Date 7/8/92
Company SLAWSON EXPLORATION INC. Zone LKC-180'
Address 104 S. BROADWAY SUITE #200 WICHITA KS 67202 Elevation 3182 G.L.
Co. Rep./Geo. GEORGE MUELLER Cont. ABERCROMBIE RIG #5 Est. Ft. of Pay _____
Location: Sec. 7 Twp. 11S Rge. 33W Co. LOGAN State KS

Interval Tested 4317-4345 Drill Pipe Size 4.5 XH
Anchor Length 28 Wt. Pipe I.D. - 2.7 Ft. Run 377
Top Packer Depth 4312 Drill Collar - 2.25 Ft. Run _____
Bottom Packer Depth 4317 Mud Wt. 9.3 lb/Gal.
Total Depth 4345 Viscosity 46 Filtrate 13.6

Tool Open @ 1:40 AM Initial Blow VERY WEAK FOR 10 MINUTES-DIED

Final Blow NO BLOW

Recovery - Total Feet 5 Flush Tool? NO

Rec. 5 Feet of MUD WITH TRACE OF OIL
Rec. _____ Feet of _____
Rec. _____ Feet of _____
Rec. _____ Feet of _____
Rec. _____ Feet of _____

BHT 112 °F Gravity _____ °API @ _____ °F Corrected Gravity _____ °API
RW _____ @ _____ °F Chlorides _____ ppm Recovery Chlorides 5000 ppm System

(A) Initial Hydrostatic Mud 2190.7 PSI AK1 Recorder No. 22150 Range 3925

(B) First Initial Flow Pressure 14.7 PSI @ (depth) 4323 w / Clock No. 27501

(C) First Final Flow Pressure 22.6 PSI AK1 Recorder No. 10248 Range 4400

(D) Initial Shut-in Pressure 118.9 PSI @ (depth) 4345 w / Clock No. 19960

(E) Second Initial Flow Pressure 39.6 PSI AK1 Recorder No. _____ Range _____

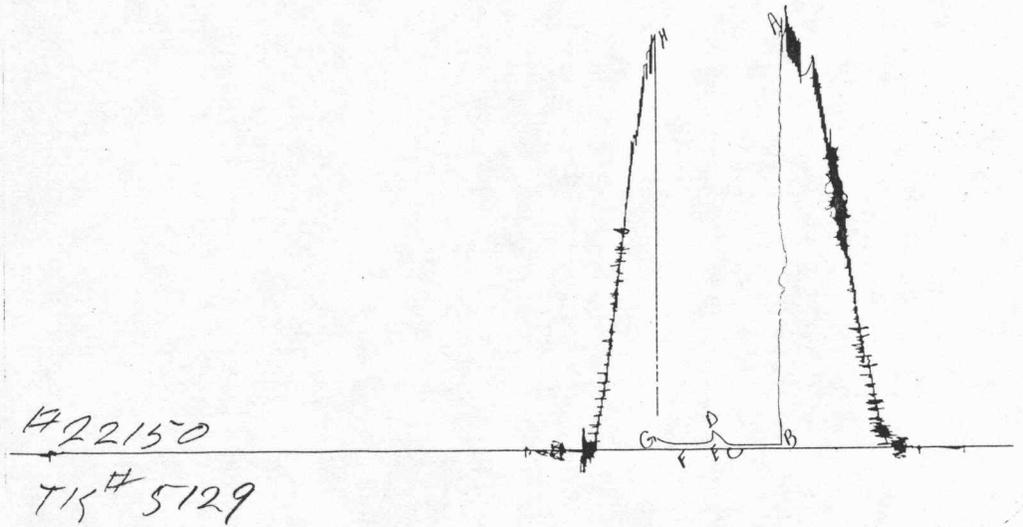
(F) Second Final Flow Pressure 39.6 PSI @ (depth) _____ w / Clock No. _____

(G) Final Shut-in Pressure 88.2 PSI Initial Opening 30 Final Flow 20

(H) Final Hydrostatic Mud 2169.3 PSI Initial Shut-in 20 Final Shut-in 20

Our Representative HARRY SCHMIDT

CHART PAGE



This is an actual photograph of recorder chart

	FIELD READING	OFFICE READING
(A) INITIAL HYDROSTATIC MUD	2180	2190.7
(B) FIRST INITIAL FLOW PRESSURE	10	14.7
(C) FIRST FINAL FLOW PRESSURE	20	22.6
(D) INITIAL CLOSED-IN PRESSURE	110	118.9
(E) SECOND INITIAL FLOW PRESSURE	30	39.6
(F) SECOND FINAL FLOW PRESSURE	30	39.6
(G) FINAL CLOSED-IN PRESSURE	80	88.2
(H) FINAL HYDROSTATIC MUD	2180	2169.3

TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Test Ticket

No. 5129

Well Name & No. NOLLETTIE #1 Test No. TWO Date 7-8-92
Company SLANSON EXPL. CO. INC. Zone Tested LRC-180
Address 621 N. ROBINSON SUITE 490 OKLA. 73026 Elevation 3182 GL
Co. Rep./Geo. GEO-MUELLER Cont. ABERCROMBIE Est. Ft. of Pay _____
Location: Sec. 7 Twp. 11 S Rge. 33 W Co. LOGAN State KS
No. of Copies _____ Distribution Sheet _____ Yes _____ No _____ Turnkey _____ Yes _____ No _____ Evaluation _____

Interval Tested 4317 TO 4345 Drill Pipe Size 4 1/2" X 1 1/2"
Anchor Length 28' Top Choke — 1" _____ Bottom Choke — 3/4" _____
Top Packer Depth 4312 Hole Size — 7 7/8" _____ Rubber Size — 6 3/4" _____
Bottom Packer Depth 4317 Wt. Pipe I.D. — 2.7 Ft. Run 377
Total Depth 4345 Drill Collar — 2.25 Ft. Run _____
Mud Wt. 9.3 lb/gal. Viscosity 46 Filtrate 13.6"
Tool Open @ 1:40 A Initial Blow VERY WEAK FOR 10 MIN. (DIED)

Final Blow NO BLOW

Recovery — Total Feet	Feet of Gas in Pipe	Flush Tool?	% gas	% oil	% water	% mud
<u>5</u>		<u>NO</u>				
Rec. <u>5</u> Feet Of	<u>MUD W/TR OIL</u>					
Rec. _____ Feet Of						
Rec. _____ Feet Of						
Rec. _____ Feet Of						
Rec. _____ Feet Of						

BHT 112 °F Gravity _____ °API @ _____ °F Corrected Gravity _____ °API

RW _____ @ _____ °F Chlorides _____ ppm Recovery Chlorides 5000 ppm System

- (A) Initial Hydrostatic Mud 2180 PSI AK1 Recorder No. 22150 Range 3925
- (B) First Initial Flow Pressure 10 PSI @ (depth) 4325 w/Clock No. 27501
- (C) First Final Flow Pressure 20 PSI AK1 Recorder No. 10248 Range 4400
- (D) Initial Shut-In Pressure 110 PSI @ (depth) 4345 w/Clock No. 19960
- (E) Second Initial Flow Pressure 30 PSI AK1 Recorder No. _____ Range _____
- (F) Second Final Flow Pressure 30 PSI @ (depth) _____ w/Clock No. _____
- (G) Final Shut-In Pressure 80 PSI Initial Opening 30 Test 550
- (H) Final Hydrostatic Mud 2180 PSI Initial Shut-In 20 Jars _____

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Final Flow 20 Safety Joint _____

Final Shut-In 20 Straddle _____

Circ. Sub _____

Sampler _____

Approved By G. Mueller

Extra Packer _____

Our Representative [Signature]

Other _____

TOTAL PRICE \$ 550.00

TRILOBITE TESTING, L.L.C.

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Drill-Stem Test Data

Well Name NOLETTE #1 Test No. 3 Date 7/8/92
Company SLAWSON EXPLORATION INC. Zone LKC-200'
Address 104 S. BROADWAY SUITE #200 WICHITA KS 67202 Elevation 3182 G.L.
Co. Rep./Geo. GEORGE MUELLER Cont. ABERCROMBIE RIG #5 Est. Ft. of Pay 3
Location: Sec. 7 Twp. 11S Rge. 33W Co. LOGAN State KS

Interval Tested 4343-4375 Drill Pipe Size 4.5 XH
Anchor Length 32 Wt. Pipe I.D. - 2.7 Ft. Run 377
Top Packer Depth 4338 Drill Collar - 2.25 Ft. Run _____
Bottom Packer Depth 4343 Mud Wt. 9.3 lb/Gal.
Total Depth 4375 Viscosity 57 Filtrate 11.8

Tool Open @ 12:50 PM ^{Initial} Blow WEAK THROUGHOUT 3" IN WATER IN 30"

Final Blow SAME AS INITIAL

Recovery - Total Feet 120 Flush Tool? NO

Rec. 150 Feet of GAS IN PIPE
Rec. 60 Feet of CLEAN OIL
Rec. 60 Feet of OIL CUT MUD-10%OIL/90%MUD
Rec. _____ Feet of _____
Rec. _____ Feet of _____

BHT 112 °F Gravity 39 °API @ 90 °F Corrected Gravity 37 °API
RW _____ @ _____ °F Chlorides _____ ppm Recovery Chlorides 5600 ppm System

(A) Initial Hydrostatic Mud 2271.0 PSI AK1 Recorder No. 22150 Range 3925

(B) First Initial Flow Pressure 15.3 PSI @ (depth) 4348 w / Clock No. 27501

(C) First Final Flow Pressure 23.9 PSI AK1 Recorder No. 10248 Range 4400

(D) Initial Shut-in Pressure 1186.6 PSI @ (depth) 4375 w / Clock No. 19960

(E) Second Initial Flow Pressure 46.9 PSI AK1 Recorder No. _____ Range _____

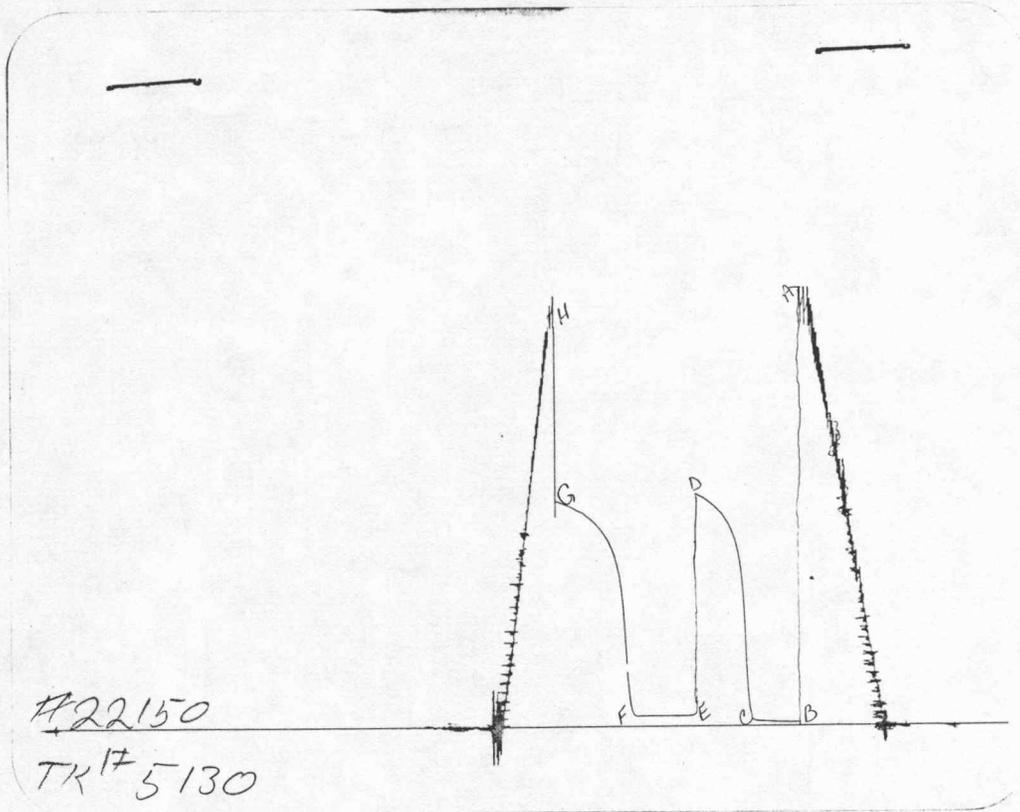
(F) Second Final Flow Pressure 53.6 PSI @ (depth) _____ w / Clock No. _____

(G) Final Shut-in Pressure 1155.5 PSI Initial Opening 30 Final Flow 45

(H) Final Hydrostatic Mud 2266.0 PSI Initial Shut-in 45 Final Shut-in 60

Our Representative HARRY SCHMIDT

CHART PAGE



This is an actual photograph of recorder chart

	FIELD READING	OFFICE READING
(A) INITIAL HYDROSTATIC MUD	2238	2271
(B) FIRST INITIAL FLOW PRESSURE	20	15.3
(C) FIRST FINAL FLOW PRESSURE	40	23.9
(D) INITIAL CLOSED-IN PRESSURE	1209	1186.6
(E) SECOND INITIAL FLOW PRESSURE	50	46.9
(F) SECOND FINAL FLOW PRESSURE	70	53.6
(G) FINAL CLOSED-IN PRESSURE	1187	1155.5
(H) FINAL HYDROSTATIC MUD	2238	2266

CALCULATED RECOVERY ANALYSIS

WEIGHT PIPE

DST #

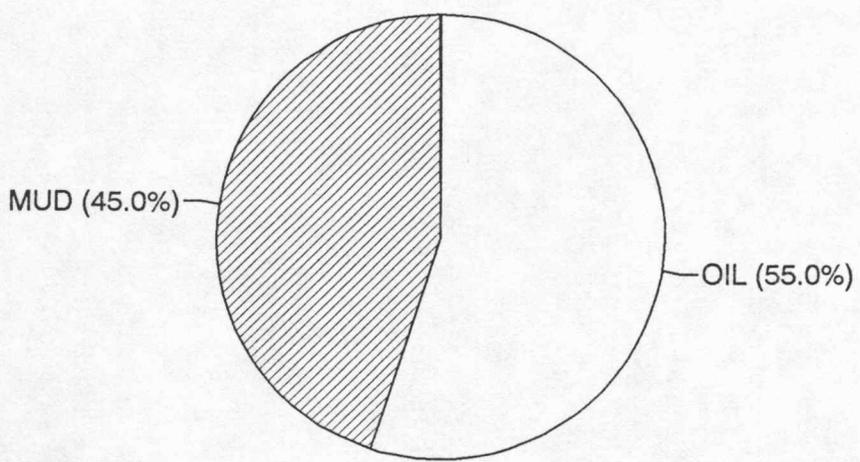
3

TICKET #

5130

SAMPLE #	TOTAL FEET	GAS		OIL		WATER		MUD	
		%	FEET	%	FEET	%	FEET	%	FEET
1	60	0	0	100	60	0	0	0	0
2	60	0	0	10	6	0	0	90	54
3			0		0		0		0
4			0		0		0		0
5			0		0		0		0
TOTAL	120	0	0	55	66	0	0	45	54

			HRS OPEN	BBL/DAY
BBL OIL=	0.462	*	1.25	8.8704
BBL WATER=	0	*		0
BBL MUD=	0.378			
BBL GAS=	0			



INITIAL FLOW

RECORDER #	22150	DST # 3
TIME(MIN)	PRESSURE	<>PRESSURE

0	15.3	15.3
3	15.3	0
6	15.3	0
9	16.2	0.9
12	16.2	0
15	17.2	1
18	18.2	1
21	20.1	1.9
24	22	1.9
27	22.9	0.9
30	23.9	1

FINAL FLOW

RECORDER #	22150	DST # 3
TIME(MIN)	PRESSURE	<> PRESSURE

0	46.9	46.9
3	48.8	1.9
6	49.8	1
9	50.7	0.9
12	51.7	1
15	52.6	0.9
18	52.6	0
21	52.6	0
24	52.6	0
27	52.6	0
30	53.6	1
33	53.6	0
36	53.6	0
39	53.6	0
42	53.6	0
45	53.6	0

INITIAL SHUT IN

TIME(MIN)	Pws (psi)	Log Horn T	<> PRESSURE	Horn T
3	90.9	1.041	90.9	11
6	558.1	0.778	467.2	6
9	876.9	0.637	318.8	4
12	950.5	0.544	73.6	4
15	1003.9	0.477	53.4	3
18	1046.7	0.426	42.8	3
21	1079.7	0.385	33.0	2
24	1099.1	0.352	19.4	2
27	1118.6	0.325	19.5	2
30	1134.1	0.301	15.5	2
33	1151.6	0.281	17.5	2
36	1166.2	0.263	14.6	2
39	1175.0	0.248	8.8	2
42	1181.8	0.234	6.8	2
45	1186.6	0.222	4.8	2

FINAL SHUT IN

TIME(MIN)	Pws (psi)	Log Horn T	<> PRESSURE	Horn T
3	170.4	1.491	170.4	31
6	615.2	1.204	444.8	16
9	787.7	1.041	172.5	11
12	870.1	0.929	82.4	9
15	915.6	0.845	45.5	7
18	957.3	0.778	41.7	6
21	986.4	0.723	29.1	5
24	1009.7	0.677	23.3	5
27	1031.1	0.637	21.4	4
30	1050.5	0.602	19.4	4
33	1068.0	0.571	17.5	4
36	1081.6	0.544	13.6	4
39	1096.2	0.520	14.6	3
42	1105.9	0.497	9.7	3
45	1114.7	0.477	8.8	3
48	1125.4	0.459	10.7	3
51	1136.1	0.442	10.7	3
54	1143.8	0.426	7.7	3
57	1150.6	0.411	6.8	3
60	1155.5	0.398	4.9	3

15.328

0.017	16.286
0.017	16.286
0.018	17.244
0.019	18.202
0.021	20.118
0.023	22.034
0.024	22.992
0.025	23.95

0.049	46.93196
0.051	48.84797
0.052	49.80595
0.053	50.76393
0.054	51.72192
0.055	52.67992
0.055	52.67992
0.055	52.67992
0.055	52.67992
0.055	52.67992
0.056	53.63792
0.056	53.63792
0.056	53.63792
0.056	53.63792
0.056	53.63792
0.056	53.63792

0.025	23.95
0.095	90.99991
0.582	558.1617
0.911	876.9327
0.987	950.5757
1.042	1003.957
1.086	1046.703
1.12	1079.737
1.14	1099.17
1.16	1118.608
1.176	1134.162
1.194	1151.665
1.209	1166.257
1.218	1175.015
1.225	1181.827
1.23	1186.693

0.056	53.63792
0.178	170.4986
0.641	615.2755
0.819	787.7786
0.904	870.1535
0.951	915.6828

1.024	986.4777
1.048	1009.784
1.07	1031.155
1.09	1050.59
1.108	1068.08
1.122	1081.68
1.137	1096.255
1.147	1105.973
1.156	1114.72
1.167	1125.413
1.178	1136.107
1.186	1143.885
1.193	1150.692
1.198	1155.555

TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Test Ticket

No 5130

Well Name & No. NOLETTIE #1 Test No. THREE Date 7-8-92
 Company SLAWSON EXPL. CO. INC. Zone Tested LISC-200
 Address 621 N. ROBINSON SUITE 490 OKLA. 73102-6217 Elevation 3182 GL
 Co. Rep./Geo. GEO. MUELLER Cont. ARRACOMBE 125 Est. Ft. of Pay 3
 Location: Sec. 7 Twp. 11S Rge. T34 Co. LOGAN State 155
 No. of Copies 7 Distribution Sheet Yes NO Turnkey Yes NO Evaluation NO

Interval Tested 4343 TO 4375 Drill Pipe Size 4 1/2" x 12
 Anchor Length 32 Top Choke — 1" Bottom Choke — 3/4"
 Top Packer Depth 4338 Hole Size — 7 7/8" Rubber Size — 6 3/4"
 Bottom Packer Depth 4343 Wt. Pipe I.D. — 2.7 Ft. Run 377
 Total Depth 4375 Drill Collar — 2.25 Ft. Run
 Mud Wt. 9.3 lb/gal. Viscosity 57 Filtrate 11.8
 Tool Open @ 12:50 P Initial Blow WEAK THROUGHOUT 3" IN WATER IN 30"
 Final Blow SAME AS INITIAL

Recovery — Total Feet 120 Feet of Gas in Pipe 150 Flush Tool? NO
 Rec. 60 Feet Of CLEAN OIL %gas %oil %water %mud
 Rec. _____ Feet Of _____ %gas %oil %water %mud
 Rec. 60 Feet Of OIL CUT MUD %gas 10 %oil %water 90 %mud
 Rec. _____ Feet Of _____ %gas %oil %water %mud
 Rec. _____ Feet Of _____ %gas %oil %water %mud
 BHT 112 °F Gravity 39 °API @ 90 °F Corrected Gravity 37 °API
 RW _____ @ _____ °F Chlorides _____ ppm Recovery Chlorides 5600 ppm System
 (A) Initial Hydrostatic Mud 2238 PSI Ak1 Recorder No. 22150 Range 3925
 (B) First Initial Flow Pressure 20 PSI @ (depth) 4348 w/Clock No. 27501
 (C) First Final Flow Pressure 400 PSI AK1 Recorder No. 10248 Range 4400
 (D) Initial Shut-In Pressure 1209 PSI @ (depth) 4375 w/Clock No. 19960
 (E) Second Initial Flow Pressure 50 PSI AK1 Recorder No. _____ Range _____
 (F) Second Final Flow Pressure 70 PSI @ (depth) _____ w/Clock No. _____
 (G) Final Shut-In Pressure 1187 PSI Initial Opening 30 Test 550
 (H) Final Hydrostatic Mud 2238 PSI Initial Shut-In 45 Jars _____

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Final Flow 45 Safety Joint _____
 Final Shut-In 60 Straddle _____
 Circ. Sub _____
 Sampler _____
 Extra Packer _____
 Other _____
 TOTAL PRICE \$ 550

Approved By GEO. MUELLER
 Our Representative James Schmidt