

RELEASED

SIDE ONE

1130/88
KCC
TR

Date: FEB 1 1988
STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM

ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 8541
Name Petex, Inc.
Address Route 2, Box 553
City/State/Zip Rogersville, MO 65742

Purchaser

Operator Contact Person Larry Childress
Phone 417-887-6289

Contractor: License # 9087
Name R & C Drilling Co., Inc.

Wellsite Geologist Tom Funk
Phone

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ~~OWNO~~ old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
12-31-86 1-13-87 1-13-87
Spud Date Date Reached TD Completion Date
4710 2800
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 217 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt
Cement Company Name Allied Cementing
Invoice #

API NO. 15-109-20,429
County Logan
NE NE SE 30 Twp 11 Rge 33 East
..... Sec..... Twp..... Rge..... West

2310 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

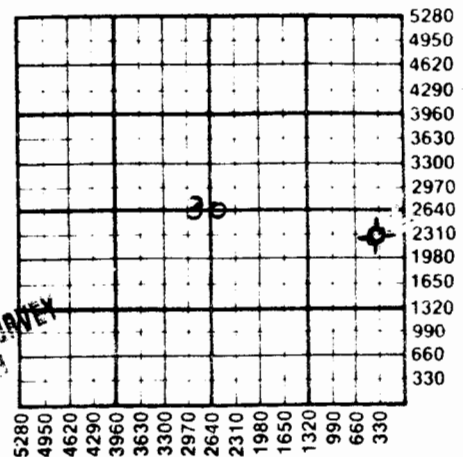
Lease Name Hubert Well # 1

Field Name

Producing Formation

Elevation: Ground 3100 KB 3105

Section Plat



FEB 18 1988

KANSAS GEOLOGICAL SURVEY

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec 30 Twp 11 Rge 33 East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Petex, Inc. Lease Name..... Hubert Well #..... 1.....

Sec..... 30 Twp..... 11 Rge..... 33 East West County..... Logan

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 - 4102 - 4130; 30-30-30-30; weak blow;
 Rec: 40' mud(oil specks); IFP:24-26,
 FFP: 32-32; ISIP 1123; FSIP 1096
 DST #2: 4184-4255; 30-45-45-60; strong blow;
 Rec: 90' GIP, 210' MW; IFP 78-82; FFP 107-
 110; ISIP 1256; FSIP 1237
 DST #3: 4251-4300; 30-45-45-60, strong blow;
 Rec: 180' MW, 120' SW; IFP 81-94, FFP 178-
 167; ISIP 1298; FSIP 1270
 DST #4: 4559-4640; 30-30-30-30; weak blow; Rec;
 20' mud; IFP 63-63; FFP 69-69; ISIP 789;
 FSIP 715

Name	Top	Bottom
Anhydrite	2567	+538
B/Anhydrite	2591	+505
Heebner	3994	-889
Lansing	4036	-931
Stark	4270	-1165
B/KC	4350	-1245
Marmaton	4368	-1263
Cherokee SHale	4557	-1452
Johnson Zone	4609	-1504
Miss	4681	-1576
TD	4706	-1601

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8.578	20	217	60/40 pdz	145	3% cc 2% gel

PERFORATION RECORD

Shots Per Foot | Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record

(Amount and Kind of Material Used) | Depth

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TUBING RECORD

Size Set At Packer at Liner Run Yes No

Date of First Production | Producing Method

Flowing Pumping Gas Lift Other (explain).....