

COP

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 109-206760000

County Logan

⁵⁰ NE - NE - NE - 31 Sec. 11 Twp. 33 ^E XX W

330 Feet from (N) (circle one) Line of Section

380 Feet from (E) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(NE), SE, NW or SW (circle one)

Lease Name FOUQUET Well # 1

Field Name Wildcat

Producing Formation NONE

Elevation: Ground 3134 KB 3139

Total Depth 4700' PBTD _____

Amount of Surface Pipe Set and Cemented at 343'/185sks Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan D+A, 7-2-99 U.C.
(Data must be collected from the Reserve Pit)

Chloride content 4800 ppm Fluid volume 220 bbls

Dewatering method used dehydration

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

Operator License # 9482

Name: National Petroleum Reserves, Inc.

Address 250 N. Rock Rd., Ste. 130

City/State/Zip Wichita/KS/67206

Purchaser: _____

Operator Contact Person: Ted c. Bredehoff

Phone (316) 681.3515

Contractor: Name: Pickrell Drilling

License: 5123

Wellsite Geologist: Craig Caulk

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

4/22/99 4/30/99 4/30/99
Spud Date Date Reached TD Completion Date

RECEIVED
 JUN 4 1999
 STATE CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
 WICHITA, KANSAS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title President Date 6/4/99

Subscribed and sworn to before me this 4th day of June, 19 99.

Notary Public [Signature]

Date Commission Expires 5-13-2001

SUSAN E. BREDEHOFT
 NOTARY PUBLIC
 STATE OF KANSAS
 My Appt. Exp. 5-13-2001

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached

C Wireline Log Received

C Geologist Report Received

KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

IOG

Operator Name NATIONAL PETROLEUM RESERVES, INC Lease Name FOUQUET Well # 1

Sec. 31 Twp. 11S Rge. 33
[] East
[X] West

County LOGAN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No
Electric Log Run [X] Yes [] No
(Submit Copy.) RAG Log
List All E.Logs Run: DST #1 30-30-45-60
FP's: 72-93, 145-145
SIP's: 1060-1030
Rec: 210' sl oil cut watery mud
180' muddy water

Table with columns: Log Formation (Top), Depth and Datums, Name, Top, Datum. Includes entries for Anhydrite, Heebner Shale, Lansing Lms., Muncie Creek, Stark, Base, Kansas City, Altamont, Pawnee, Cherokee Shale.

CASING RECORD Johnson 4654 -1515
[] New [] Used LTD 4707
Report all strings set-conductor, surface, intermediate, production, etc.

Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs./Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Includes entry for surface casing.

ADDITIONAL CEMENTING/SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type
Table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth.

TUBING RECORD
Size Set At Packer At Liner Run [] Yes [] No

Date of First, Resumed Production, SMD or Inj. D&A
Producing Method [] Flowing [] Pumping [] Gas Lift [] Other (Explain)

Table with columns: Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas: METHOD OF COMPLETION Production Interval
[] Vented [] Sold [] Used on Lease [] Open Hole [] Perf. [] Dually Comp. [] Commingled D&A
[] Other (Specify)