

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5285  
Name D.G. HANSEN TRUST  
Address P.O. Box 187  
City/State/Zip LOGAN, KS. 67646

Purchaser

Operator Contact Person DANE G. BALES  
Phone (913) 689-4816

Contractor: License # 5783  
Name GALLOWAY DRILLING CO., INC.

Wellsite Geologist JIM GRIBI  
Phone (316) 684-6413

Designate Type of Completion

New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If ONWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary  Air Rotary  Cable

8/2/87 8/11/87 8/11/87  
Spud Date Date Reached TD Completion Date

4622'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 292 feet  
Multiple Stage Cementing Collar Used? Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt  
Cement Company Name  
Invoice #

API NO. 15-109-20,444

County LOGAN

NE NW NW Sec. 1 Twp. 11S Rge. 33 East X West

4950 Ft North from Southeast Corner of Section  
4290 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

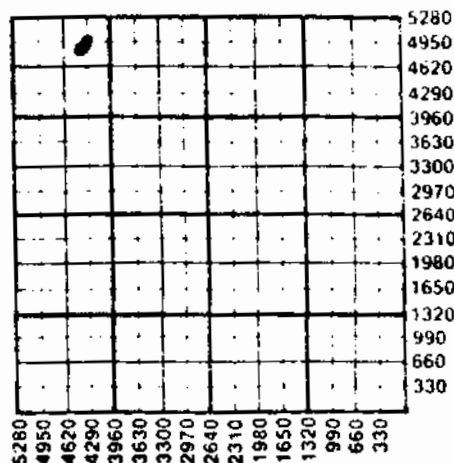
Lease Name CLAUDE Well # 1

Field Name WILDCAT

Producing Formation NONE

Elevation: Ground 3105 KB 3110

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit # T-87-306

Groundwater 4910 Ft North from Southeast Corner  
(Well) 2270 Ft West from Southeast Corner of  
Sec 1 Twp 11S Rge 33 East X West

Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge East West

Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name D.G. HANSEN TRUST Lease Name CLAUDE Well # 1

Sec. 1 Twp. 11S Rge. 33  East  West County LOGAN

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 4201-4260 15-45-15-45  
 REC. 5' MUD, IFP 44/44, FFP 44/44, SIP 1028-1028

DST #2 4258-4285 15-45-15-45  
 REC. 10' MUD, IFP 89/89, FFP 89/89, SIP 930-949

DST #3 4282-4345 15-45-90-45  
 REC. 625' WATER (5% OIL), IFP 107/116,  
 FFP 133/339, SIP 1083-1028

Name	Top	Bottom
ANHYDRITE	2610	+ 500
B/ANHYDRITE	2641	+ 469
HEEBNER	4032	- 922
TORONTO	4046	- 936
LANSING	4070	- 960
MUNCIE CREEK	4202	-1092
STARK SHALE	4238	-1128
HUSHPUCKNIE	4317	-1207
B/KC	4352	-1242
MARMATON	4382	-1272
PAWNEE	4485	-1375
FT. SCOTT	4542	-1432
CHEROKEE	4572	-1462
JOHNSON	4616	-1506
RTD	4622	-1512

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24#	292'	60/40 POZ	180	2% GEL, 3% CACL
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)			