

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5285
Name D.G. HANSEN TRUST
Address P.O. Box 187
City/State/Zip LOGAN, KS 67646

Purchaser

Operator Contact Person DANE BALES
Phone (913) 684-4816

Contractor: License # 5783
Name GALLOWAY DRILLING CO., INC.

Wellsite Geologist JIM GRIBI
Phone (316) 684-6413

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If **OWNO**: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
8/13/87 8/23/87 8/23/87
Spud Date Date Reached TD Completion Date
4675'
Total Depth PBTD
Amount of Surface Pipe Set and Cemented at 288 feet
Multiple Stage Cementing Collar Used? Yes No
if yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

API NO. 15-109-20-446
County LOGAN
NE NW NE Sec 1 Twp 11s Rge 33 East X West

4950 Ft North from Southeast Corner of Section
1650 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

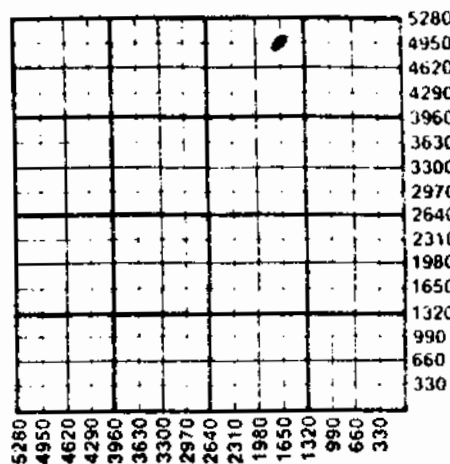
Lease Name FULTON Well # 2

Field Name

Producing Formation NONE

Elevation: Ground 3099 KB 3104

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T.87-315

Groundwater 4910 Ft North from Southeast Corner
2270 Ft West from Southeast Corner of
Sec 1 Twp 11s Rge 33 East X West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Enc

Operator Name D, G. HANSEN TRUST Lease Name FULTON Well # 2

Sec. 1 Twp. 11S Rge. 33 East West County LOGAN

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 4121-4145 15-45-15-45
 REC. 5' SLIGHTLY OIL CUT MUD, IFP 32/32, FFP 32/32,
 SIP 1156-1127

DST #2 4185-4215 15-45-15-45
 REC. 7' MUD, IFP 32/32, FFP 32/32, SIP 1241-1230

DST #3 4220-4246 15-45-90-45
 REC. 120' GIP, 60' OIL AND GAS CUT MUD, 60' HEAVY
 OIL AND GAS CUT MUD, IFP 43/43, FFP 43/54,
 SIP 582-183

DST #4 4245-4273 15-45-90-45
 REC. 60' OIL AND GAS CUT MUD, IFP 32/32, FFP 32/32,
 SIP 119-227

DST #5 4579-4611 15-45-15-45
 REC. 15' MUD, IFP 43/43, FFP 43/43, SIP 54-48

Name	Top	Bottom
ANHYDRITE	2607	+ 497
B/ANHYDRITE	2639	+ 465
HEEBNER	4018	- 914
TORONTO	4039	- 935
LANSING/KC	4057	- 953
MUNCIE CREEK	4187	-1083
STARK	4272	-1168
B/KC	4346	-1242
MARMATON	4375	-1271
PAWNEE	4468	-1364
FT. SCOTT	4526	-1422
RTD	4675	-1571

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE.....	12 1/4"	8 5/8".....	24#.....	288'.....	60/40 POZ	190..	2% GEL, 3% CACL
.....
.....
.....
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
.....
.....
.....
.....
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Size		Set At		Packer at	
.....		
Producing Method				<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....			
.....						