

2-11-38W
[Signature]



This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR AGIP PETROLEUM CO., INC. (Donald C. Slawson, agent)
ADDRESS 200 Douglas Building
Wichita, Kansas 67202

API NO. 15-109-20,233
COUNTY Logan
FIELD _____

*CONTACT PERSON Sherry Kendall
PHONE 316-263-3201

PROD. FORMATION _____
LEASE SOUICIE 'A'

PURCHASER N/A
ADDRESS State Geological Survey
WICHITA, BRANCH

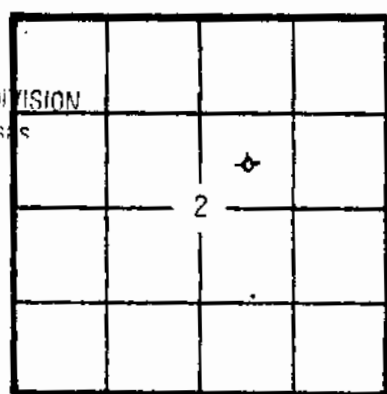
WELL NO. 1
WELL LOCATION C SW NE

DRILLING Slawson Drilling Co., Inc.
CONTRACTOR ADDRESS 200 Douglas Building
Wichita, Kansas 67202

1890 Ft. from North Line and
1920 Ft. from East Line of
the NE/C SEC. 2 TWP. 11S RGE. 33W

PLUGGING Halliburton Services
CONTRACTOR ADDRESS Box 579
Great Bend, Kansas 67530

WELL FLAT



KCC _____
KGS
(Office Use)

TOTAL DEPTH 4805' PBTD N/A
SPUD DATE Mar. 24, 82 DATE COMPLETED Apr. 4, 82
ELEV: GR 3123 DF 3126 KB 3129
LUBRICATED WITH ~~XXXXXX~~ (ROTARY) ~~XXXX~~ TOOLS

Amount of surface pipe set and cemented 389' DV Tool Used? no

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I, _____

William R. Horigan OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPES THAT HE IS Operations Engineer (FOR) ~~XXX~~ Donald C. Slawson, agent for the

OPERATOR OF THE Soucie 'A' LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 4th DAY OF April, 19 82, AND THAT

4880-11-2

WELL LOG

90326 2-11-33w

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
0 - 393 Surface 393 - 3129 Shale 3129 - 4085 Shale and lime 4085 - 4805 Lime 4805 RTD			LOG TOPS	
			ANHY 2625	(+504)
			B/ANHY 2652	(+477)
			WAB 3694	(-565)
			HEEB 4052	(-923)
			TORO 4075	(-946)
			LANS 4090	(-961)
			MUN CRK 4234	(-1105)
			STARK 4314	(-1185)
			BKC 4371	(-1242)
			MARM 4402	(-1273)
			PAW 4512	(-1383)
			MYR STA 4548	(-1419)
			U/CHER 4562	(-1433)
			L/CHER 4597	(-1468)
			JH ZN 4642	(-1513)
			MISS 4707	(-1578)
			LTD 4806	(-1677)
			RTD 4805	(-1676)
DST #1 4057-4085 (TORO Zn) 30-60-45-75, WB inc to StrgB. Rec. 690' TF: 10' OCM 15% oil, 125' VSOCTM 3% oil, 555' Sli Mdy Wtr. IFP 41-222#. ISIP 1062#, FFP 230-320#, FSIP 956#.				
DST #2 4308-4335 (200' Zn) 30-60-30-60, WB on Intitial, No B on final. Rec. 63' Mud w/spts oil. IFP 9-17#, ISIP 1293#, FFP 25-34#, FSIP 1285#.				
DST #3 4590-4670 (JH ZN) 30-60-30-60, 1st op: WKB, 2nd op: No Blow. Rec. 50' Mud, NS. IFP 17-17#, ISIP 712#, FFP 25-25#, FSIP 647#.				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	24#	389'	60/40 poz	275 sx	2% gel, 3% cc

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at