

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4656
Name Davis Petroleum, Inc.
Address R.R. 1 Box 183 B
Great Bend, Kansas 67530
City/State/Zip

Purchaser
L. D. Davis

Operator Contact Person
Phone 316-793-3051

Contractor: License # 5420
Name White & Ellis Drilling, Inc.

Wellsite Geologist Kim Shoemaker
Phone 316 682-1537

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
6-5-87 6-12-87 6-12-87
Spud Date Date Reached TD Completion Date

4706'
Total Depth PBTD 329

Amount of Surface Pipe Set and Cemented at.....feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

API NO. 15-109-20,441
County Logan

NE NE NE Sec 2 Twp 11S Rge 33 East West

4950 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

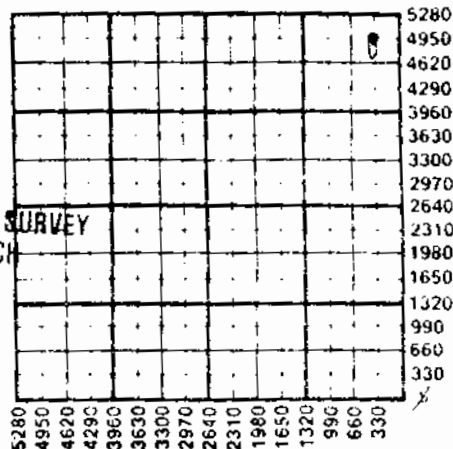
Lease Name Soucie Well # 1

Field Name

Producing Formation D.G.

Elevation: Ground 3117 KB 3122

Section Plat



Aug 17 1987

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # IT 11-223

Groundwater 5000 Ft North from Southeast Corner
(Well) 330 Ft West from Southeast Corner of
Sec 2 Twp 11 Rge 33 East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential.

SIDE TWO

Operator Name Davis Petroleum, Inc. Lease Name..... Soucie Well #..... 1.....

Sec..... 2 Twp..... 11 Rge..... 33 East West County..... Logan

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 4573-4670 Times: 15-15-15-15
 Blow: 1st open: weak surf blow
 2nd open: no blow
 Recovery: 5' Drilling mud
 IFP: 38-40 FFP: 40-40
 ISIP: 138 FSIP: 93

Name	Top	Bottom
Anhy.	2626	(+496)
B/ Anhy	2653	(+467)
Heebner	4048	(-926)
Lansing	4090	(-968)
Stark	4310	(-1188)
B/KC	4365	(-1243)
Marmaton	4396	(-1274)
Pawnee	4498	(-1376)
Ft. Scott	4560	(-1438)
Mississippi	4685	(-1563)
LTD	4708	(-1586)

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12.25"	8.5/8"	20#	329'	60/40 Poz	190	2% set, 3%
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PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
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TUBING RECORD Size Set At Packer at Liner Run Yes No

CC