

FORM MUST BE TYPED

ORIGINAL SIDE ONE

CONFIDENTIAL

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3988
Name: Slawson Exploration Co., Inc.
Address: 200 N Harvey, Ste 1412
Oklahoma City, OK 73102
City/State/Zip
Purchaser: Inland Crude Purchasing
Operator Contact Person: Steve Slawson
Phone (405) 232-0201
Contractor: Name: Murfin Drilling
License: 30606
Wellsite Geologist: Kim Shoemaker
Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SUD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGV
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
Deepening _____ Re-perf. _____ Conv. to Inj/SUD
Plug Back _____ PSTD
Commingled _____ Bucket No. _____
Dual Completion _____ Bucket No. _____
Other (SUD or Inj?) Bucket No. _____
8-20-97 8-29-97 9-17-97
Spud Date Date Reached TD Completion Date

API NO. 15- 109-20654
County Logan
S/2 S/2 .NW Sec. 6 Twp. 11 Rge. 33 X N
2970 Feet from S/N (circle one) Line of Section
1350 Feet from E/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name DUMLER Well # 1-6
Field Name _____
Producing Formation LKC 180', Johnson
Elevation: Ground 3158 KB _____
Total Depth 4800 PSTD 4753
Amount of Surface Pipe Set and Cemented at 343 Feet
Multiple Stage Cementing Collar Used? ☒ Yes ☐ No
If yes, show depth set 2675' Feet
If Alternate II completion, cement circulated from 2675'
feet depth to surface w/ 345 sx cnt.
Drilling Fluid Management Plan Att. 2, 9-25-98 OK
(Data must be collected from the Reserve Pit)

Chloride content 8000 ppm Fluid volume 4000 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name NCC
Lease Name NOV 1 License No. _____
Quarter CON Sec. 6 Twp. 11 Rng. 33 E/W
County _____ Bucket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____
Title Div Oper Mgr Date 11/11/97
Subscribed and sworn to before me this 11 day of Nov
19 97
Notary Public Barb P. P.
Date Commission Expires 12-18-2000

K.C.C. OFFICE USE ONLY			
F	☒	Letter of Confidentiality Attached	
C	☒	Wireline Log Received	
C	☒	Geologist Report Received	
Distribution			
☒	KCC	☐	SUD/Rep
☐	KES	☐	Plug
☐		☒	NEPA
☐		☐	Other
(Specify)			