

COPY

John

STATE CORPORATION COMMISSION OF KANSAS
 OIL & GAS CONSERVATION DIVISION
 WELL COMPLETION FORM
 ACC-1 WELL HISTORY
 DESCRIPTION OF WELL AND LEASE

Operator: License # 3988
 Name: Slawson Exploration Co., Inc.
 Address 200 N Harvey, Ste 1412
 City/State/Zip Oklahoma City, OK 73102
 Purchaser: Inland Crude Purchasing Corp
 Operator Contact Person: Steve Slawson
 Phone (405) 232-0201
 Contractor: Name: Mallard JV, Inc.
 License: CONFIDENTIAL
 Wellsite Geologist: _____

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SVD SIOW Temp. Abd.
 Gas ENHR SIEW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows **KCC**
 Operator: MAR 5
 Well Name: _____
 Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SVD
 Plug Back PSTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SVD or Inj?) Docket No. _____
1-10-98 1-19-98 2-11-98
 Spud Date Date Reached TD Completion Date

API NO. 15- 109-20664
 County Logan
SW - SW - NW - Sec. 6 Twp. 11 Rge. 33 X^E_W
3000 Feet from Q/N (circle one) Line of Section
500 Feet from E/W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE, SE, NW or SW (circle one)
 Lease Name DUMLER Well # 2-6
 Field Name _____
 Producing Formation Johnson & LKC
 Elevation: Ground 3163.9' KB _____
 Total Depth 4800 PSTD _____
 Amount of Surface Pipe Set and Cemented at 338' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 2680 Feet
 If Alternate II completion, cement circulated from 2680
 feet depth to surface w/ 475 sz cnt.
 Drilling Fluid Management Plan AH-2 9-30-98 UC
 (Data must be collected from the Reserve Bit)
 Chloride content 8000 ppm Fluid volume 4000 bbls
 Dewatering method used evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name _____
 Lease Name _____ License No. _____
 Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W
 County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
 Title Div Oper Mgr. Date 3/5/98
 Subscribed and sworn to before me this 5th day of March
 19 98
 Notary Public [Signature]
 Date Commission Expires 12-18-2000

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Geologist Report Received
RELEASED
 Distribution
 KCC SW/OP
 KGS P/OP
MAR 05 2000
 (Specify)
FROM CONFIDENTIAL

90363

SIDE TWO

Operator Name Slawson Exploration Co., Inc. Lease Name Dumler Well # 2-6
 Sec. 6 Twp. 11 Rge. 33 East County Logan
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests during interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:
 DIL-SP-GR-CNL-CDL

Name	Top	Datum
Heebner	4060	-891
Lansing	4104	-935
B/Kansas City	4386	-1217
Upper Cherokee	4573	-1404
Lower Cherokee	4608	-1439
Top Of Miss	4706	-1537

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8-5/8"	23#/335	338	60/40 Poz	200	2% gel 3% CC
Production		4 1/2	10.5#/4804	4799	1)ASC	175	10% salt 5# gilsonite
					2) 60/40 Poz	475	10% gel

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Johnson 4657'-59'	500 gal 15% Fe	
4	200' zone 4343'-46' & 4339'-41'	500 gal 15% Fe	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
		2-3/8"	4713	N/A				
Date of First, Resumed Production, SWD or in.)		Producing Method		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
2-20-98								
Estimated Production Per 24 Hours	Oil	Sble.	Gas	Mcf	Water	Sble.	Gas-Oil Ratio	Sgr
		100		0	0			27.0

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 Production Interval: 4339'-4659'